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State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DÎSTRICT II

OIL CONSERVATION DIVISION OCT - 9 1991

P.D. Drawer DD, Anesia, NM 88210	Canta Fa		exico 8750	M 3000					
DÍSTRICT III 1400 Rio Brazos Rd., Aztec, NM 87410						C. D.			
	REQUEST FOR ALL	OWAE	BLE AND	AUTHORI	ZATION	COFFIC.			
Gerator Conterpris	TO TRANSPO	RT OIL	AND NA	TURAL GA	45			w	
	= (db= 7: 1)	\neg ,)	Well A	API No.			
FLED G. JONE	s (dbd Zia E	nterf	orises	}		# 30-0	115-0	3870	
P.O. Bax 1306	Artesia 1	m	88210						
mason(s) for Filing (Check proper box)	7.1723.4 1	2.41		r (Please expla	in)				
New Well	Change in Transport	er of:	LJ	(,				
Recompletion	Oil Dry Gas								
Change in Operator	Casinghead Gas [] Condensa	ue 📋							
If change of operator give name and address of previous operator	R. Locker, dbaKA	ViAV	Oil G	Bu 2281	Mid	land Tel			
ii A		<i>,</i> ,		engage outs	14/9	CATON V.ST.			
IL DESCRIPTION OF WELL. Dase Name	Well No. Pool Nam	ne Includi	na Econotica		Twind	<i>C</i> 1			
5. W. HensbAN Prem				Lease Federal or Fee	1 .	ase No.			
Location		91311	W GCE	y ocea		The same was the same to be a supplementally and the same	NMC	1610	
Unit Letter O	: 660 Feet From	n The	, Dina	and 19	80 E.	ut Umam Tha	_		
	TW HOI	11 THC	Liuc	- AIIU	<u> </u>	a riom the	- C	Line	
Section 7 Township	p /65 Range	300	E, NA	ирм, Е.	DOY			County	
					/		-		
In. DESIGNATION OF TRAN	SPORTER OF OIL AND	NATUI	# ar / W F MANAGE						
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)							
time of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)								
E	ghead Gas or Dry Ga	** []	Auniese (Cive	acid ess to wh	un approvea	copy of this form	i is to be set	nt)	
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actually	connected?	When	?	Mary and a series of the Party States		
time location of tanks. F 17 65 306			No)		•			
If this production is commingled with that t	rom any other lease or pool, give	commingli	ng order numb	er:					
IV. COMPLETION DATA	homes on . I have surpose assesses and surpose assesses and an experience of the company of the			·····					
Designate Type of Completion	Oil Well Gar	s Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
The Spudded	Date Compl. Ready to Prod.		Total Depth	· · · · · · · · · · · · · · · · · · ·					
s spanned	Date Compi. Ready to 110d.		roun pepui			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas P	ay		Tubing Depth			
forations			,			ruomb retun			
						Depth Casing Shoe			
•									
	TUBING, CASING		CEMENTIN	IG RECORI)	, <u></u>			
HOLE SIZE CASING & TUBING SIZE		<u>'E</u>	DEPTH SET			O SACKS CEMENT			
3						Part 10-3			
<u> </u>							10-18-91		
						ang	ys.		
TEST DATA AND REQUES	T FOR ALLOWABLE					<u> </u>			
2	covery of total volume of load oil	and must l	be equal to or i	exceed top allo	wable for this	depth or be for	full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		Producing Met	thod (Flow, pur	np, gas lift, et	c.)			
¥			O : D			(A. J. C. J. T.			
Lingth of Test	ingth of Test Tubing Pressure		Casing Pressure			Choke Size			
tual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF			
Actual From During Fest	Oil - Bois.	!	Water - Dois.						
A LO WELL	<u> </u>	1							
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Dhlo Condanu	ata AANCE					
avigue of road			Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
हाँ प स स स		i	-						
VI. OPERATOR CERTIFICA	ATE OF COMPLIANC	`E							
I hereby certify that the rules and regula				IL CON	SERVA	TION DI	VISIO	N	
Division have been complied with and that the information given above									
is true and complete to the best of my k	nowledge and belief.		Date	Approved	ı Tuc.	T 1 0 199	1		
16.11				1		100			
- (Tuy Down			Ву	a=:	.				
Signature FPEN G	JONES DILLAG	ا د		OURRING	H. SIGNE	D BY			
Signature FRED G. JONES OWNER Printed Name Title 10-8-91 505-746-6100			MIKE WILLIAMS						
10-8-91	Title SUPERVISOR, DISTRICT 19								
% Date	Tetenhone No	- 1	i						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - att our only Sections I, II, III, and VI to changes of operator, well name or number, transporter, or other such changes. · Form C-104 must be filed for each pool in multiply completed wells.