

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

September 26, 1956

C
O
P
Y

General American Oil Company of Texas
Box 416
Loco Hills, New Mexico

Gentlemen:

According to our records, your Federal Sivley No. 1 in Unit N of Section 8 T16S R30E, Eddy County, is outside the boundaries of a designated pool producing from the Grayburg formation.

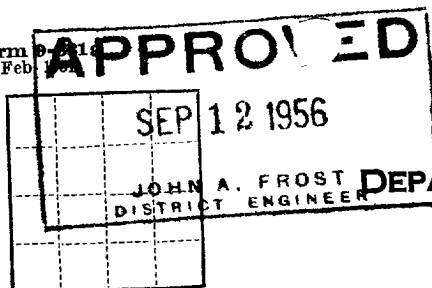
Please file the original and one copy of the enclosed Form C-123 for this well with this office as soon as possible.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery
Proration Manager

hs
encl.
cc-Nomenclature, Santa Fe
Oil Commission, Artesia



(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office New MexicoLease No. 0406Unit Federal Highway

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Fracturing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Mills, N. M. Sept. 12, 1956Well No. 1 is located 660 ft. from N line and 1900 ft. from E line of sec. 816-4 Sec. 8
(1/4 Sec. and Sec. No.)16-4
(Twp.)30-2
(Range)N.M.P.M.
(Meridian)Wilcox
(Field)ddy
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3786 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF FRACTURING:

- 9-2 Ran 4 1/2" @ 500 tubing to 2720' with Galbreath C-1 packer & H-1 hydr. anchor on bottom. Loaded annulus w/36 bbls. oil.
- 9-3 Fractured as follows: Loaded tubing & broke down w/35 bbls. crude. Used 385 bbls. 2 1/2 deg. API refined oil & 421 bbls. crude containing 4,000# 40-60 and 43,000# 20-40 Ottawa sand. Flashed w/4 bbls. crude. Max. inj. press. 3,000 psig at end of flush 3,000 psig, dropping to 2,400 psig upon stopping pumps. Total inj. time 38 min. Avg. inj. rate 23.1 BPM. Used 4 Frac-masters & 1 - 40 bbl. blender by Western. Load oil to rec. 985 bbls.

RESULTS OF FRACTURING:

- 9-4 After shut in 20 hrs. tubing pressure 140 psig.
- 9-5 Flashed 300 bbl in 2 1/2 hrs. thru 2 1/2" tubing choke.
- 9-6 Flashed 241 bbl in 2 1/2 hrs. thru 2 1/2" tubing choke.
- 9-7 Flashed 285 bbl in 2 1/2 hrs. thru 2 1/2" tubing choke. NET OIL 452 bbl.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO. OF TEXASAddress P. O. BOX 426LOCO MILLS, NEW MEXICOBy R. J. Ward
Title Field Supt.

General American Oil Co. of Texas

Page #2

Subsequent Report of Fracturing, Fed.-Sivley #1.

Sept. 12, 1956

SUBSEQUENT TESTS:

9-10 Flowed 156 BQ in 2 hrs. thru $3/4$ " tubing choke.

Page 2

General American Oil Co. of Texas

Subsequent Report of Production, Fed. Div. 11, Dec. 11, 1938

Subsequent Report

2-10 Flowed 100 to 2 hrs. then 24" during smoke.