aer I	GTATE OF NEW MEXICO	OIL CONSERVAT	2088	Form C-104 Revised 10-1-78 RECEIVED	
ł		SANTA FE, NEW	MEXICO 87501	v 24 1983	
	LAND DFFICE	REQUEST FOR			
Ì	AND AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE				
ı. [PRORATION OFFICE				
	Phillips Oil Company				
	P. O. Box 128 Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change in Lease N	ame	
	Recompletion	Cil Dry Gas Casinghead Gas Condens	sivley		
	Change in Ownership X If change of ownership give name and address of previous owner		w of Texas P.O. Box 12	8 Loco Hills, N.M. 8825	
	and address of previous owner	ieral American off company			
1.	DESCRIPTION OF WELL AND L	Well No. Foot former meter	Grayburg State, Federal	or F•• Federal NM-04068	
	Federal- Sivley				
	Unit Letter	Feet From The South Line	and Feet From T	heWest	
	1	nship 16-South Range 30-	-East , NMPM, Eddy	County	
r v	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	ed copy of this form is to be sent)	
	Nerre of Authorized Tronsporter of Cit X - Concentration		D. O. Poy 150 Artesia New Mexico 88210		
	Navajo Refining Company — Pipeline Division Name of Authorized Transporter of Cosinghead Gos [X] or Dry Gos		Address (Give oddress to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762		
	Phillips Petroleum Compo	Unit Sec. Twp. Rge.	Is gas octually connected? Whe		
	give location of tanks. If this production is commingled with	B 17 16S 30E			
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded		Top Oll/Gas Pay	Tubing Depih	
	Elevations (DF, RKB, RT., GR, etc.)	Name of Producing Formation		Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
		DD ATTOWARTE (Test must be a	fier recovery of iotal volume of load oil	and must be equal to or exceed top allow	
V.	OII. WELL				
	Date First New Oll Run To Tanks		Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Water-Bbls.	Gas-MEF ON A	
	Actual Prod. During Test	Oil-Bhls.		1 Con City	
		A		- Will	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/AMCF	Gravity of Condensate	
	Testing Method (pitol, back pr.)	Tubing Piecewe (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size	
••	OFFICIENTE OF COMPLIAN	CE	DIL CONSERVA		
1	I. CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By ByLaslie A. Clements		
	above 18 1100 - no complete to		TITLE		
	Dung II A		11	compliance with TULE 1104. Wable for a newly drilled or deepen relation a tabulation of the deviation	
	Lendell N. Hawkins (Signolwe)		well, this form must be accompanied by with MULE 111. tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allo		
	Field Superintendent				
	april 11, 1983		Fill out only Sections I. 11. 111, and VI for changes of owner Fill out only Sections I. 11. 111, and VI for changes of condition well name or number, or transporter, or other such thange of condition		
	(Date)		Separate Forma C-104 na	at he filed for each pool in multip	

{	Date

Segmente Forms C-104 must be filed for each p