INE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA		RECEIVED Revised 10-1-78
	DISTAIRUTION	P. O. BO SANTA FE, NEW		JUN 24 1983
	FILE ////////////////////////////////////	REQUEST FOR		O. C. D. ARTESIA, OFFICE
	OPENATOR V	AUTHORIZATION TO TRANSP	· 	S
1.	Phone of the phillips Oil Company wIN			
	Address			
	P.O. Box 128 Loco Hills, New Mexico 88255 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion Change in Ownership X	Change in Transporter of: Ca3 Dry Gas Casingheod Gas Conden:	Filsivlay	se Name
	If change of ownership give name and address of previous ownerGe	neral American Oil Co. o	f Texas P.O. Box 128	Loco Hills, N.M. 88255
11.	DESCRIPTION OF WELL AND I Federal=Sivley He	Well No. Pool Name, including ro		Lease Lease No. ederal or Fee Federal NM-04068
	Location Unit LetterM660 Feel From TheSouthLine and660 Feet From TheWest			
	Line of Section 8 Tomship 16-South Range 30-East NMPM, Eddy County			
н.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refining Company Pipeline Division P:0: Box 159 Artesia, New Mexico 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks. B 17 16S 30E NO			
.v.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, ;	give commingling order number	
	Designate Type of Completio	n – (X)		P.B.T.D.
	Date Spuddod	Date Campl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLESIZE			
۲'.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WFLL			
	Date First New Oil Run To Tonks Date of Test		Producing Method (Flow, pump, 4	ias lift. etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	С11-Выs.	Water-Bbls.	Gan-MCF
			A CALLAR	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravily of Condensate M
	Teaung Method (pitol, back pr.)	Tubing Presews (shat-in)	Coming Pressure (Shut-in)	Chake Size
ч.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		DIL CONSERVATION DIVISION JUN 2 8 1983 Original Signation 19	
	Division have been complied with above is true and complete to the	beat of my knowledge and belief.	BYLoslie A. Clements Supervisor District II	
			TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepens if this is a request be accompanied by a tabulation of the deviation	
/	Landell N. Nawkins			
L	Lendell N. Hawkins (Sume Field Superintendent	1we)	tests laken on the well in accordance with Ruce fill.	
april 11, 1923 (Dure)			able on new and recompleted wells. Fill out only Sections I. 11, 111, and VI for changes of owner well name or number, or transporter, or other such Change of conditier Separate Forms C-104 must be filled for each pool in multipl	