Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

. ,892

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REOU		•	OWAF		AUTHORIZ	ZATION		À	
I.	Rio Brazos Rd., Aztec, NM 87410  REQUEST FOR ALLOWABLE A  TO TRANSPORT OIL ANI						\S			
Operator		/					Well A	.PI No.		
Mack Energy Corporat	ion									
Address		00011 1	250							
P.O. Box 1359, Artes	ia, NM	88211-1	359		Othe	er (Please expla	in)			
Reason(s) for Filing (Check proper box) New Well		Change in Tra	nsporte	er of:	U 9 <b>2</b>	. (	,			
Recompletion	Oil	~	y Gas		EF	FECTIVE	DECEMBE	R 1, 199	2	
Change in Operator	Casinghead	I Gas 🔲 Co	ndensa	te 🗌						
If change of operator give name and address of previous operator Arms	trong E	nergy Co	rpoi	cation	n, P.O.	Box 1973	Roswel	1, NM	88201	
II. DESCRIPTION OF WELL	AND LEASE							f Lease No.		
Lease Name	ł	Well No. Pool Name, Including Formation  2 West Henshaw Grayburg						of Lease <u>Federal</u> or Fee		
Sivley Federal Location		2								
Unit LetterM	:660	) Fe	et Fron	n The _S	outh Line	e and660		et From The _	West	Line
Section 8 Townshi	p 16S	Ra	inge	30E	, Nì	мрм,	Ed	dy		County
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil  or Condensate					Address (Give address to which approved copy of this form is to be sent)					eni)
Navajo Refining Company					P.O. Drawer 159, Artesia, NM 88 Address (Give address to which approved copy of this form is					4
Name of Authorized Transporter of Casin	ghead Gas	or or	Dry G	as []	Address (Giv	e address so wh	uch approved	copy of this fo	orm is to be se	
If well produces oil or liquids, give location of tanks.	1 :	Unit   Sec.   Twp.   Rge.   Is gas actually B   17   16S   30E   No				y connected?	mected? When ?			
If this production is commingled with that IV. COMPLETION DATA			l, give		ing order num	ber:				
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		I. Ready to Pro	od.		Total Depth	l	I	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth		
Perforations					İ			Depth Casing Shoe		
	T	TIRING C	A SINIO	3 AND	CEMENTI	NG RECOR	D			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE										
	TOP A	1100015	ī Ē				<u></u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR A	LLUWAB	LE and oil	and must	he equal to or	exceed top allo	wable for thi	s depth or be j	or full 24 hou	ors.)
OIL WELL (Test must be after r  Date First New Oil Run To Tank	Date of Tes		000 00	Great Frieds	Producing Me	ethod (Flow, pu	ımp, gas lift, e	ic.)		1
Date That New On Run 10 Tank	Date of Tex							Choke Size 12-31-97		
Length of Test	Tubing Pressure				Casing Pressa	ле		Choke Size / 2-31-92		
					Water - Bbls.			Gas-MCF		
Actual Prod. During Test	Oil - Bbls.				water - Bois.			ang of		
GAS WELL								<u></u> .		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
				O 1 5 70L 1 1			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Cloke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANC	CE			1055.	ATION		<b>NI</b>
I hereby certify that the rules and regul						OIL CON	12FHA	AHON	אפוזור	אוע
Division have been complied with and that the information given above							-	<b>-</b> - 0 -		
is true and complete to the best of my knowledge and belief.					Date Approved					
<i>(</i>	( )	•••				. •				
(Nessa -1)	inde	<u> </u>			By_	- Apici	NAI SIGN	FD BY	**:	
Signature Crissa Carter Production Clerk					By ORIGINAL SIGNED BY MIKE WILLIAMS					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

12/22/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

748-1288

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.