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If this preduction is commingled with that from any other lease or pool, give commingling order number:         V. COMPLETION DATA         Designate Type of Completion - (X)         Testion State (DF, RAB, RT, CR, esc.)         None of Producing Ventor State (DF, RAB, RT, CR, esc.)         Designate Type of Completion State (DF, RAB, RT, CR, esc.)         None of Producing Ventor State (DF, RAB, RT, CR, esc.)         Different (DF, RAB, RT, CR, esc.)         Different (DF, RAB, RT, CR, esc.)			· · · ·		en	
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Date Equided     Date Compl. Ready to Pred.     Total Depth     P.E.T.D.       Elevations (DF, RAB, RT, CR, erc.)     Nome of Producing Formation     Top Oil/Cas Pay     Tubing Depth       Perforations     Depth Casing Since     Depth Casing Since       Perforations     Depth Casing Since     Depth Casing Since       Work Size     CASING & TUBING, CASING, AND CEMENTING RECORD     Depth Casing Since       Work Size     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       Work Size     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       UL WELL     Dete of Test     Interference of full 24 Apers)     Dete of a sector of full 24 Apers)       Dite First New Oil Run To Tonce     Doire of Test     Integration of test     Integration of test       Length of Test     Tubing Pressure     Chair Site     Chair Site       Actual Prod. During Test     Dite Of Test     Cosing Pressure     Chair Site       Actual Prod. Test-MCF/D     Length of Test     Dist. Condensette/AMCF     Correct of Construction       Actual Prod. Test-MCF/D     Length of Test     Dist. Condensette/AMCF     Correct of Construction       Actual Prod. Test-MCF/D     Length of Test     Dist. Condensette/AMCF     Correct of Construction       Actual Prod. Test-MCF/D     Length of Test     Dist. Condensette/AMCF     Correct of Construction <tr< td=""><td>V.</td><td></td><td></td><td>New Well Workover Deepen</td><td>Plug Back Same Res'v. Diff. Res'v.</td></tr<>	V.			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
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I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       APPROVED       JUN 2 8 1983       19		Teating Method (pitot, back pr.)	Tubing Presews (Shut-in )	Casing Presewe (Bhot-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given abave is true and complete to the best of my knowledge and belief.       APPROVED       Original Signed By         BY       Lodie A. Clements         Supervisor District II         TITLE       Supervisor District II         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tobulation of the deviation tests taken on the well in accordance with RULE 111.         All sections of this form must be filled out compliance of owner.         All sections of this form must be filled out compliance of owner.         Fill out only Sections I, II, III, end VI for changes of owner.         Fill out only Sections I, II, III, end VI for changes of owner.	1.	CERTIFICATE OF COMPLIANCE		JUN 2 8 1983		
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Conception<		above is true and complete to the	best of my knowledge and belief.	Supervisor District II		
Signal       11 this is a request for allowable for a newly drilled or deepened         Lendell N. Hawkins       (Signalwe)         Field Superintendent       (Title)         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form must be filled out completely for allow-         All sociations of this form of the such change of conditions.         Fill out only sociations of the such change of conditions.					compliance with RULE 1104,	
Field Superintendent (Title)	-	Sendell M. L	awkins	All sections of this form must be filled out completely for allow-		
april 11 983 Fill out only Sections 1. 11. 111, and VI for changes of owner.	-	Field Superintendent				
(Date) (Date) (Date)	ļ	april 11, 1983		Fill out only Sections 1, 11, 111, and VI for thanges of owner, well name or number, or transporter, or other such thange of condition.		

Forms C-104 number file Н Separate