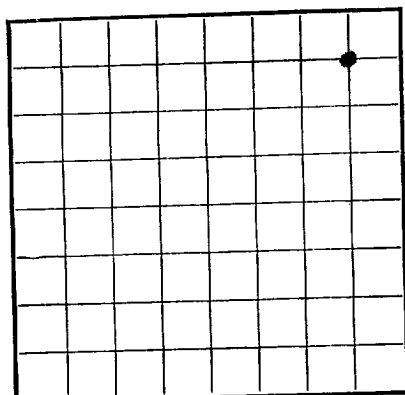


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 04422
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

OIL CONS. ~~CORP.~~ UNITED STATES
ARTESIA ~~CORP.~~ DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address P. O. Box 5629 Roswell, New Mexico
Lessor or Tract Federal "E" Lease Field West Henshaw State New Mexico
Well No. 4-8 Sec. 8 T. 16S R. 30E Meridian N.M.P.M. County Eddy
Location 660 ft. N of N Line and 660 ft. W of E Line of Section 8 Elevation 3816
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joseph W. Plummer Title Geologist

Date September 9, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling May 29, 1957 Finished drilling June 28, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2750 to 2755 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2041 to 2085 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	42#		J-55	463	Texas Pattern				Surface
8 5/8"	24#		J-55	2000	Texas Pattern	all pulled out			
5 1/2"	15.5#		J-55	2750	Guide Shoe				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	470	75	Pump		
8 5/8"	2090	Mudded		Heavy	12 Sacks
5 1/2"	2756	75	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2804 feet, and from _____ feet to _____ feet

DATES

September 9, 1957 Put to producing August 1, 1957

The production for the first 24 hours was 47 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

* after sand frac _____ Driller R. H. Plummer Driller
O. E. Wood Driller
J. C. Alexander Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	325	325	Sandy red shale
325	400	10	Red shale & Anhydrite - crevice 335-55
400	415	15	Anhydrite
415	460	45	Anhydrite & Shale
460	1070	610	Salt - Potash & Anhydrite streaks
1070	1250	180	Anhydrite - Salt and Shale stringers
1250	1290	40	Red sand and red shale
1290	2040	750	Anhydrite with shale breaks
2040	2062	22	Red sand - water
2062	2090	28	Red sand & shale & anhydrite
2090	2270	180	Anhydrite - Lime & shale breaks
2270	2283	13	Sand - trace dead oil
2283	2350	67	Sand with Anhydrite breaks
2350	2450	100	Anhydrite & sand
2450	2475	25	Lime
2475	2522	47	Anhydrite, shale breaks
2522	2560	38	Lime
2560	2575	15	Sand
2575	2608	33	Lime
2608	2685	77	Anhydrite & sand
2685	2744	59	Lime & anhydrite
2744	2756	12	Sand - show, oil
2756	2763	7	Lime
2763	2770	7	Red sand
2770	2790	20	Lime & sand
2790	2804	14	white lime

2804 T.D. P.B. 2769

PLEASE DO NOT WRITE TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

of _____ Line and _____
Well No. _____ Sec. _____ T. _____ R. _____ S. _____
Location or Tract _____
County _____ State _____ Field _____ Address _____

Commenced drilling _____ 1912. Finished drilling _____ 1912.
The summary on this page is for the condition of the well at above date.
Date _____ Title _____

OIL OR GAS SANDS OR ZONES

(The role of G)

No. 1 from to
 No. 2 from to
 No. 3 from to
 No. 4 from to

IMPORTANT WATER SANDS

to from 8.00Z to from 1.00Z
to from 1.00Z to from 8.00Z

CASING RECORD

Case No.	Weight of beef	Amount of fat	Weight	Kind of shoe	Amount	Kind of shoe	Cut and pulled from	From	To	Purposes
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give height and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

NUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

..... feet to	 feet and from	 feet to	 feet and from
..... feet to	 feet and from	 feet to	 feet and from

DATE

Flow pressure of gas in	
It gas well on the first 24 hours	
composition; water and sediment	
The production for the first 24 hours was	
Put to producing	

EMPLOYEES

Effect	Effect	Effect	Effect
Effect	Effect	Effect	Effect

FORMATION RECORD

[illegible]

FORMATION RECORD-Continued

FORMATION

SECRET - UN