

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN ☒ PLICATE*
(Other inst. 3ns or re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mobil Oil Corporation	8. FARM OR LEASE NAME West Henshaw Unit
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter A, 660' from the North line and 660' from the East line of Section 8, T-16-S, R-30-E, Eddy County, N.M.	10. FIELD AND POOL, OR WILDCAT Henshaw Grayburg West
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 8-16S-30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3814' DF	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Water Injection ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Objective: To convert to WIW

11/20 2804 TD, 2770 PSTD. OH Zone (2750-2770)
M18HU DA&S SD Unit, picked up tbg - ran 4-3/4 bit & csg scraper to 2749, pulled tbg & bit, ran 3 1/2" sd pump, C/O 1/2' 1 hr, prep to return bit.

11/22 Ran 4-3/4 bit, 1-3 1/2" DC on 2" tbg to 2749, RU Star Reverse Unit, D/O sd & Hydromite 2749-75 (=PSTD) 26' in 4 1/2 hrs, circ clean 1/2 hr, pulled & LD tbg & bit, Rel DA&S Unit 5:30 P.M.

12/10 M18HU DA&S SD Unit, ran plastic coated Guib Shorty Tension pkr on 86 jts 2-3/8 RUE 8rd cement lined tbg, set pkr @ 2697 w/ 14,000# tension, inst wellhead, Rel DA&S unit @ 3:00 p.m. Complete as WIW

FINAL REPORT

RECEIVED

JAN 3 1967

D. C. C.
ARTESIA, OFFICERECEIVED
DEC 30 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 12/29/66

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
DEC 30 1966
H. L. DECKWITZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side