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	DISTRIBUTION				
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ı	FILE U.S.G.S.			1	
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	LAND OFFICE				
	TRANSPORTER	OIL			
	RANSPORTER	GAS			
	OPERATOR				
1.	PRORATION OF	ICE		<u> </u>	
	Mobil Producing Texas				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	OPERATOR GAS	NOV 1 1979						
1.	Operation OFFICE  Mobil Producing Texas	& New Mexico Inc.	O. C	•				
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046							
	Reason(s) for filing (Check proper box)							
	New We!! Recompletion	Oil Dry Gas	OII Dry Gas Corporation.					
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)							
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND L	Well No.   Pool Name, Including For	mation Kind of Lease	Lease No.				
	West Henshaw Unit Tract		g West State, Federal o	Federal 04422				
	Location							
	On Eddy County							
	Line of Section 8 Township 10-5 Runge 50-E 1 Annual GAS  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)				
	N/A Water Injection Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When					
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV.	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
				Depth Casing Shoe				
Perforations								
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TOSING CAS						
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	e, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gde-MCF				
Actual Prod. During 1991								
GAS WELL Gravity of Condensate								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	CERTIFICATE OF COMPLIANCE		JAN 24	TION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressitt					
	above is true and complete to the	Dest of my knowledge and bester.	TITLE SUPERVISOR. DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
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	(S)en	atwe) ()						
	•	tle)						
	October 31, 1979 (Date)		Fif1 out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(5)		Separate Forms C-104 must be filed for each pool in multiply					