

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Saga Petroleum LLC

3a. Address  
415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)  
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FEL  
Sec. 8 (A) T16S-R30E

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
NM 04422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
West Henshaw Premier Unit Tract 8

8. Well Name and No.  
W Henshaw Premier Ut Tr 8 Well #4

9. API Well No.  
30-015-03876

10. Field and Pool, or Exploratory Area  
West Henshaw Grayburg

11. County or Parish, State  
Eddy County  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reference is made to Notice of Written Order - Carlsbad Field Office - James Amos No. 02JA126

Intend to run MIT Pressure test to retain TA status of well

Saga wants to hold this wellbore for future use in WF pattern

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Bonnie Husband

Title  
Production Analyst

Signature

Date  
11/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

(1016 SGD) JOE G. LARA

Title

Production Analyst

Date

12/23/02

Office

CFC

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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# EXHIBIT 4-I

## INJECTION WELL COMPLETION DATA

MOBIL FED. D 2  
 OPERATOR LEASE WELL NO.  
 LOCATION A - SEC 8 - T16S - R30E  
 WEST HENSHAW UNIT, EDDY CO., N.M.

10 3/4" 42 #/ft Casing  
 @ 470 ft. cemented  
 with 75 Sacks  
 of Neat Cement

Cement ~~Estimated~~  
 Top @ 220 ft. (X1)  
 (est by Volumetric Fill up Calc)  
 hole size

12 1/2" Cable tool hole

7 7/8" hole

Cement Top @ 2456 ft  
 (est by Volumetric fill up calculation)

5 1/2" 15 #/ft Casing  
 @ 2756 ft cemented  
 with 75 Sacks  
 of Neat Cement

2 7/8" cement Lined Tubing  
 @ 2718

Tension Packer

Premier Perforation  
 or Open hole  
 from 2750 ft  
 to 2770 ft

Plug back T.D. 2770 ft

Total Depth 2804 ft

\*1 For Gauge hole and NO cement loss  
 Cement Top would be 98 ft.

R.W. White 2-11-66

12/10/66  
 PKR @ 2697