Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

MAY 2

U. S. LAND OFFICE _____
SERIAL NUMBER 063643
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIV
MAY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Glenn Booker Address Box 156 Loco Hills, New Mex.
Lessor or Tract Lisby Field W. Henshaw Grybg. State New Mex.
Well No. 1 Sec. 9 T. 16S R. 30E Meridian N.M.P.M. County Eddy
Location 330 ft. {N./S.} of N Line and 330 ft. {E./W.} of W Line of _____ Elevation 3827 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Glenn Booker

Date _____ Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-17-58, 19____ Finished drilling 3-21-, 19 58

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4	32#	GRD	Beth	525'	Tex. Pat.				
8 5/8	28#	GRD	Beth	2817'	Tex. Pat.	2054'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	525'	50	Pumped		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from -0- feet to 2817 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
L. M. Peterson, Driller Jeff Hickock, Driller
B. D. Bailey

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	caliche
15	30	15	sandy shale
30	45	15	Gravel
45	105	60	Gravel & red shale
105	200	95	Shale
200	260	60	Anhydrite & red shale
260	315	55	Sahle
315	325	10	Anhydrite
325	340	15	Shale
340	380	40	Anhydrite & red shale
380	400	20	Anhydrite
400	440	40	Shale
440	660	220	Salt
660	730	70	Anhydrite & salt
730	900	170	Salt
900	925	25	Anhydrite
925	1010	85	Salt
1010	1075	65	Anhydrite & salt
1075	1090	15	Salt
1090	1150	60	Shale
1150	1170	20	Anhydrite
1170	1200	30	Lime & anhydrite
1200	1235	35	Anhydrite
1235	1295	60	Shale
1295	1335	40	Red sandy shale
1335	1415	80	Shale

(over)

16—43094-4

FOLD

MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1415	1610	195	Anhydrite
1610	1665	55	Anhydrite & shale
1665	1705	40	Anhydrite
1705	1805	100	Anhydrite & sahle
1805	1830	25	Sandy shale
1830	1865	35	Sahle
1865	1875	10	Anhydrite & salt
1875	2059	184	Anhydrite & sahle shale
2059	2068	9	Sand water
2068	2083	15	Sand
2083	2096	13	Anhydrite and sand
2096	2101	5	Shale
2101	2112	11	Anhydrite
2112	2145	33	Anhydrite & shale
2145	2160	15	Anhydrite
2160	2175	15	Anhydrite & blue shale
2175	2215	40	Anhydrite
2215	2285	70	Anhydrite & shale
2285	2320	35	Anhydrite
2320	2335	15	Salt
2335	2355	20	Shale
2355	2475	120	Anhydrite & sahle
2475	2515	40	Anhydrite
2515	2555	40	Anhydrite & shale
2555	2620	65	Lime
2620	2650	30	Anhydrite
2650	2724	74	Anhydrite & shale
2724	2728	4	Red rock
2728	2733	5	Grey Lime
2733	2751	18	Grey Lime & Shale
2751	2765	14	Red Sandy Shale & Anhydrite
2765	2783	18	Sand Lime & Shale
2783	2785	2	Sand & shale
2785	2792	7	White Lime
2792	2804	12	Lime
2804	2807	3	Lime & shale
2807	2811	4	Red sandy shale, lime
2811	2817	6	Hard Lime

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.