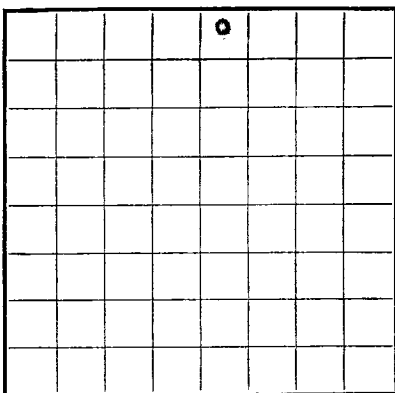




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 069465
LEASE OR PERMIT TO PROSPECT StableinUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
FEB 10 1959
ARTESIA, N.M.

LOG OF OIL OR GAS WELL

Company GENERAL AMERICAN OIL CO. OF TEXAS Address Box 416, Loco Hills, N. M.
Lessor or Tract Stablein Field Undesignated State New Mexico
Well No. 6 Sec. 10 T16-S R30-E Meridian N.M.P.M. County Eddy
Location 330 ft. S. of N Line and 2308 ft. W. of E Line of Section 10 Elevation 3852'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Heard
Date February 5, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 17, 1958 Finished drilling January 22, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2909' to 2920' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2186' to 2210' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	28#	8rd	Used	373	Regular	378'			Surface String
7"	20# & 21#	8rd	Used	2257'	Texas Pattern	2250'			Water String
5 1/2"	14	8rd	New	2952'	Guide				Production String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	378	None	None	Obtained formation shut-off	
7"	2250	"	Pump & Plug	Hvy	35 sacks Aquagel
5 1/2"	2905'	150	" "	"	15 sacks "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

STIMULATION

STIMULATION RECORD

Size	Shell used	Material used	Quantity	Date	Depth treated	Depth cleaned out
		20% HCl	336 Gals	1-24-59	2905-2940	
		Crude Oil	54,306 Gal	"	"	"
		Ottawa Sand	90,000 lbs	"	"	"

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2940' feet, and from _____ feet to _____ feet

DATES

February 5, 1959 Put to producing January 29, 1959The production for the first 24 hours was 265 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, 84°API 39.0°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. H. Crabb, Driller E. J. Parish, Driller
J. G. Crow, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5	5	Cellar
5	210	205	Red Shale
210	245	35	Shale & Gyp
245	371	126	Red Shale
371	382	11	Anhy
382	452	70	Red Shale & Anhy
452	1228	776	Salt
1228	1340	112	Broken Anhy
1340	1385	45	Anhy
1385	1445	60	Anhy & Shale
1445	2112	667	Anhy
2112	2124	12	SLM
2124	2186	62	Anhy
2186	2228	42	Red Sand
2228	2231	3	Anhy
2231	2227	-4	SLM
2227	2245	18	Anhy & Shale
2245	2450	205	Anhy
2450	2495	45	Anhy & Sand.
2495	2555	60	Anhy & Shale
2555	2720	165	Anhy
2720	2745	25	Lime
2745	2869	124	Anhy
2869	2909	40	Sand & Lime
2909	2920	11	Gray Sand

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2920	2925	5	Red Sand
2925	2938	13	Lime
2938	2940	2	SLM

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.