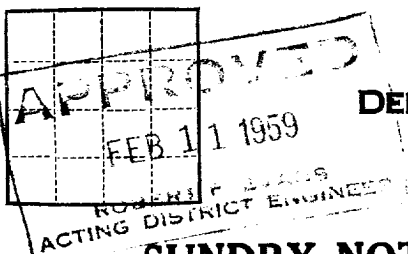


(SUBMIT IN TRIPLICATE)

Land Office Las CrucesLease No. 069465Unit StableinUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Subsequent Report of Acid & Frac <u>X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, N. M. February 7, 1959Well No. 6 is located 330 ft. from [N] line and 2300 ft. from [E] line of sec. 1022 1/4 Sec. 10
(1/4 Sec. and Sec. No.)16-3 30-E
(Twp.) (Range)N.M.P.M.
(Meridian)UNDESIGNATED
(Field)Edwy
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3052 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

RECORD OF ACID & FRAC:

1-24 Loaded hole & broke down with 2 bbls. 20% HCL & 215 bbls. crude, followed by 1293 BG containing 30,000# 40/60 & 60,000# 20/40 Ottawa sand. Flashed with 102 BG. Max. inj. press. 3150 psig; minimum 2600; BG press. 2200; 15 min. SHP 2000; 18 hrs. SHP 500 psig. Total inj. time 43 min; avg. inj. rate 34.7 B.P.M. Load oil to rec. 1610 BG. Used 1 Freomaster 1200, 4 Freomaster 600's & 50 bbl. blender. Job by Western Co.

RESULTS OF ACID & FRAC:

1-25 Ran 2024' of 2" DUE tubing.
1-26 Subbed & flowed 565 BG in 24 hrs. thru 3/4" tubing choke.
1-27 Flowed 444 BG in 24 hrs.
1-28 Flowed 305 BG in 24 hrs.
1-29 Flowed 324 BG in 24 hrs. NET oil 28 bbls.
1-30 Flowed 44.16 BG in 4 hrs. thru 3/4" tubing choke. Potential 265 BOPD. GOR 331/1.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress P. O. BOX 416LOCO HILLS, N. M.By R. J. Beards
R. J. Beards
Title District Superintendent