DEPARTMENT OF THE INTERIOR

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LC-	06946

rurm A	pproved.		
Budget	Bureau f	No. 42	-R1424

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas D E C E C C C	W. Henshaw Premier Unit Tr. 5
well M well other The C, E // E	9. WELL NO.
2. NAME OF OPERATOR	6'
	10. FIELD OR WILDCAT NAME
Mobil Producing TX. & N.M. IndWAR 1 : 1981	<u> </u>
3. ADDRESS OF OPERATOR	Henshaw, Grayburg West
9 Greenway Pl., Ste 2700, Houston, TX 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION OF BARLY, Sen Space 17.	AREAO
Delow.)	Sec. 2, T16-S, R30-E
AT SURFACE: Unit Letter B,330 FNL & 2308 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as surface	Eddy New Mexico
AT TOTAL DEPTH: Same as surface	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3852° 5K
EQUEST FOR AFTROVAL TO: SUBSEQUENT REPORT OF:	the the fit was the fit
EST WATER SHUT-OFF	i ye
RACTURE TREAT	
HOOT OR ACIDIZE	
EPAIR WELL X	(NOTE: Report results of multiple completion or zone
ULL OR ALTER CASING MAR 2 6 15	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES U C. O. D.	
BANDON* LI ARTESSA, CAS	yn e
other)	V 184
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is domeasured and true vertical depths for all markers and zones pertiner 2-4-81 MIRU instl BOP, POH w/2-3/8 tbg 2-5-81 GIH w/5½ Arrow RBP & pkr on 2-3/8 tbg, between 35-40′, cap RBP w/2x sd, remove Howco estbl circ 1 BPM @ 400 & cmt csg CaCl2, cmt circ 10x. Waiting on cmt.	set RBP @ 350, loc csg leak csg head & instl 5½ swage,
$-9-81$ Inst1 BOP GIH w/4-3/4 bit, $1-3\frac{1}{2}$ DC & 1	jt 2-3/8 tbg & tag cmt @ 27'
DO Hard cmt to 40 & press test csg to 2	00/OK, POH, GIH w/ret head on
2-3/8 tbg & POH w/RBP	
2-10-81 GIH w/30' OPMA, Tbg perfs, SN, 91 jts 2	2-3/8 the. HT in $w/4000$, btm of
MA @ 2895, tbg perfs 2861-65, SN @ 2860). ran 2 x $1 \times x$ 12 pump & $113-3/4$
	, tak a k 12 k 1a pamp a 110 07
rods, turn to prod.	
2-17-81 Well off-preparing to pull	d C the min MA newf CN 01
2-19-81 Hot oil down tbg w/25 bbls oil, pull rojts $2-3/8$ J-55 tbg, testing $4000%$, four	od hole in one it bottom the 2895.
Jts 2-3/8 J-33 tbg, testing 4000%, roun	(a.
bussuiface Safety valve, Infanti, and Type	
18. I hereby certify that the foregoing is true and correct	(
	2 12 01
SIGNED DIANL & Black TITLE Authorized As	gent_ DATE
(This space for Federal or State off	ice use)
APPROVED BYTITLECONDITIONS OF APPROVAL, IF ANY:	DATE
	RECEIVED
ACCEPTED FOR RECORD	
Account the second	

MAR 2 5 1981

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MAR 1 7 1981

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