Form 9-331a (Feb. 1951)	Budget Bureau No. 42-R388.4. Approval expires 12-31-60.
TALE OF THE WALL	(SUBMIT IN TRIPLICATE)
1960	UNITED STATES RECETVED
JAMES A. KNAUF DEPA	RTMENT OF THE INTERIOR APR 1 2 1960 G A G C RECEIVED
	D. C. C. APR 11 1960
SUNDRY NOTIO	CES AND REPORTS ON WELLS NEW MEXICO
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR W	The state of the s
NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
	Report of Acid & Frac
(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Well No. 7 is located 339 WK/4 Sec. 10 16- (½ Sec. and Sec. No.) (Twp. West Henches-Grayburg (Field) The elevation of the derrick floor above	S 30-B N. HP. N. (Range) (Meridian) Medy Mexico (County or Subdivision) (State or Territory)
(State names of and expected depths to objective san	ds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- its, and all other important proposed work)
Hax. inj. time 58192; at Hax. inj. press. 3200 psi RESULTS OF ACID & FRAC: 3-8 Flowed 448 BO in 24 hrs. 3-9 Ran 2" EUE tubing to 2842 3-10 Swabbed 278 BO in 18 hrs. 3-11 Swabbed 158 BO in 24 hrs. 3-12 Used reverse circulation Swabbed 172 BO in 18 hrs. 3-13 Swabbed 148 BO in 24 hrs. 1 Understand that this plan of work must receive Company General American Of	a 112,361/20/40 Ottawa Sand. Flushed W/111 BO. The inj. rate 36.3 B.P.M. Load oil to rec. 2132 BO. Inj. rate 36.3 B.P.M. Load oil to rec. 2132 BO. RECEIVED The clean out sand. Used 105 BO. APR 7 1960 U. S. GEOLOGICAL SURVEY APTESIA, NEW MEXICO Approval in writing by the Geological Eurycy before operations may be commenced.
Address P. O. Box 416	
Loco Hills, N. M.	By RM.
	R. J. Heard
	Title District Supt.

RECEIVED

APR 1 2 1960

D. C. C. Page PSIA, OFFICE

April 5, 1960

General American Oil Co. of Texas

Report of Acid & Frac, Stablein #7

RESULTS OF ACID & FRAC (Cont'd):

3-15 Swabbed 106 BO in 24 hrs.

3-16 Swabbed 90 BO in 24 hrs. 3-17 Swabbed 24 BO in 8 hrs.

3-18 Swabbed & Flowed 54 BO in 8 hrs.

3-19 Swabbed & flowed 56 BO in 8 hrs.

3-20 and

3-21 Shut in.

3-22 Swabbed & flowed 85 BO in 8 hrs.

3-23 and

3-24 Shut in.

3-25 Swabbed & flowed 39 BO in 8 hrs.
3-26 Swabbed & flowed 80 BO in 8 hrs.
3-27 Swabbed & flowed 75 BO in 8 hrs.
3-28 Swabbed & flowed 57 BO in 8 hrs.

3-29 thru

4-2 Swabbed 256 BO in 5 days.

4-3 Swabbed 33 BO in 4 hrs. NET OIL 33 Bbls. 4-4 Swabbed 44 BO in 8 hrs.

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