

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T ACATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LG-069465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME Premier West Henshaw Unit Tract 5	
3. ADDRESS OF OPERATOR P. O. Box 633, Midland, Texas		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter A, 330' from the North Line and 990' from the East Line of Section 10, T-16-S, R-30-E, Eddy County, N.M.		10. FIELD AND POOL, OR WILDCAT Henshaw Grayburg West	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-16S-30E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Convert to Water Injection ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: To convert to WIW

2950 TD, OH zone (2932-2950).

11/24/66 MI&RU DA&S SD Unit, pulled & whse rods & pump. SD for Holiday.

11/25/66 Tagged bottom w/ tbg, pulled & tallied tbg, found bottom @ 2910, ran 3½ sd pump, C/O 2910-2925 (15') 3 hrs. SD for nite.

11/26/66 Ran 3½ sd pump, C/O to 2950.3 hrs, ran bit & scraper to 2950, pulled & LD bit, scraper & tbg, rel DA&S Unit 3 p.m.

12/15/66 MIRU DA&S SD Unit, ran plastic coated Guib Shorty Tension Pkr on 30 Jts. cement lined tbg. SD for wind.

12/16/66 Ran add 62 jts, total 92 jts, cement lined 2-3/8 EUE 8rd, set pkr @ 2885 w/14,000 tension, inst wellhead, rel DA&S SD Unit @ 12:30 p.m.

Complete as WIW.

FINAL REPORT

RECEIVED

JAN 6 1967

O. C. C.
ARTESIA, OFFICERECEIVED
JAN 4 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Authorized Agent

DATE

12-29-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JAN 5 1967
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side