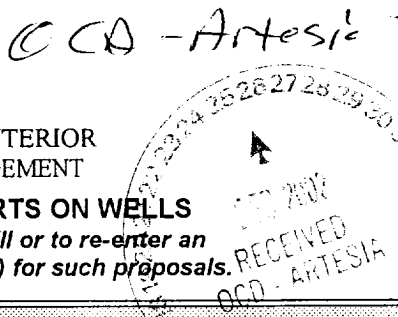


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000



C15K

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Saga Petroleum LLC /

3a. Address

415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)

(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 990' FELL  
Sec. 10 (A) T16S-R30E

5. Lease Serial No.

LC 069465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

West Henshaw Premier Unit Tract 5

8. Well Name and No.

W Henshaw Premier Ut Tr 5 Well #7

9. API Well No.

30-015-03883

10. Field and Pool, or Exploratory Area

West Henshaw Grayburg

11. County or Parish, State

Eddy County  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reference is made to Notice of Written Order - Carlsbad Field Office - James Amos No. 02JA126

Intend to run MIT Pressure test to retain TA status of well

Saga wants to hold this wellbore for future use in WF pattern

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Title

Production Analyst

Signature

*Bonnie Husband*

Date

11/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

(ORIG. SGD.) JOE G. LARA

Title

*Deputy Assistant Secretary*

Date

12/23/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

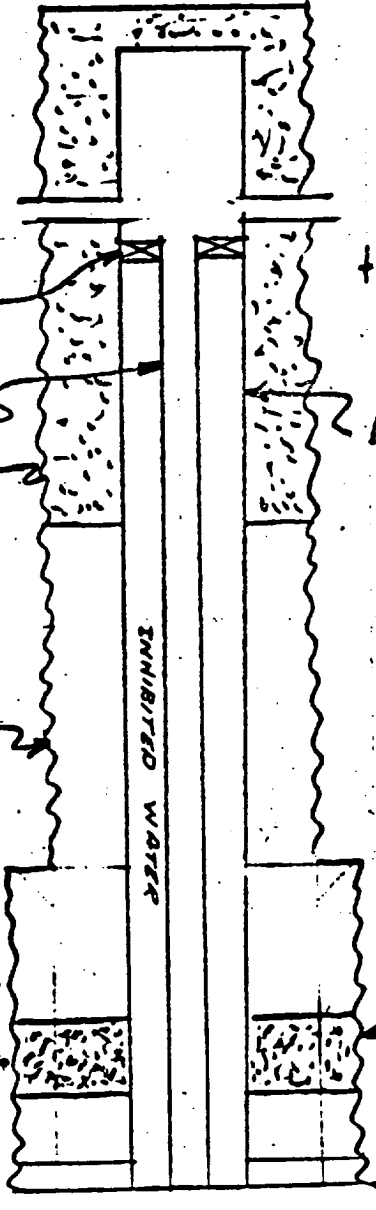
(Instructions on reverse)

507

EXHIBIT C  
INJECTION WELL COMPLETION DATA

GENERAL AMERICAN STABLEIN FLD  
OPERATOR LEASE WELL NO. 7

LOCATION A - SEC 10 - T16S - R 30E  
WEST HENSHAW UNIT, EDDY CO., N.M.



Casing clamp  
50 sacks neat cement from 270 feet to 350 feet  
(spotted when 2 5/8" mudded string was removed)  
5 1/2" 14 #/ft casing  
@ 2895 feet cemented with 150 sacks of neat cement

(\*) 1 Cement top @ 1470 feet  
2 6" cable tool hole 2260 to 2895 feet  
2 3/8" cement lined tubing @ 2889 feet  
Tension Racker 2885  
Open hole from 2932 feet to 2950 feet  
Plug back T.D. 2950 feet  
Total Depth 2950 feet

(\*) volumetric fill up calculation for gauge hole and NO cement loss.

R. White 2-11-66