

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC-069641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

W. Henshaw Premier Unit Tr6

8. FARM OR LEASE NAME

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

West Henshaw GB

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTION WELL ☒ RECEIVED

2. NAME OF OPERATOR
PENROC OIL CORPORATION

SEP 27 1991

3. ADDRESS OF OPERATOR
P. O. BOX 5970, HOBBS, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit Letter C 330' FNL & 2310' FWL of section 10,
T-16-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3859' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) TA ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per verbal approval from Shannon Shaw 9-19-91

9-18-91: Moved in rig to location (were stuck in mud for 2 hours).
Rigged up. ND well head. Ran HOMCO's overshot to fish for parted (body) tbg below the well head. Unseated packer and TOH. Found 3 jts of bad tbg (one above the packer and 2-3 jts up.) LD bad joints (3) and pkr. NU well head - SDFN.

9-19-91 Rigged up Rotary Wireline @ 6:30 a.m. Set 5 1/2" CIBP @ 2801'. RD wireline. TIH w/ tbg. Circulated hole with packer fluid (Exxon Chem) & I&W. Pressured up on the csg (above plug) to 400#. Held for 15 + min. 20# drop. Released pressure & RD I&W. TOH W/ tbg laying down. Put sub & NU well head. Clean up loc. & rigged down.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE 9/19/91

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by Shannon J. Shaw

TITLE

PETROLEUM ENGINEER

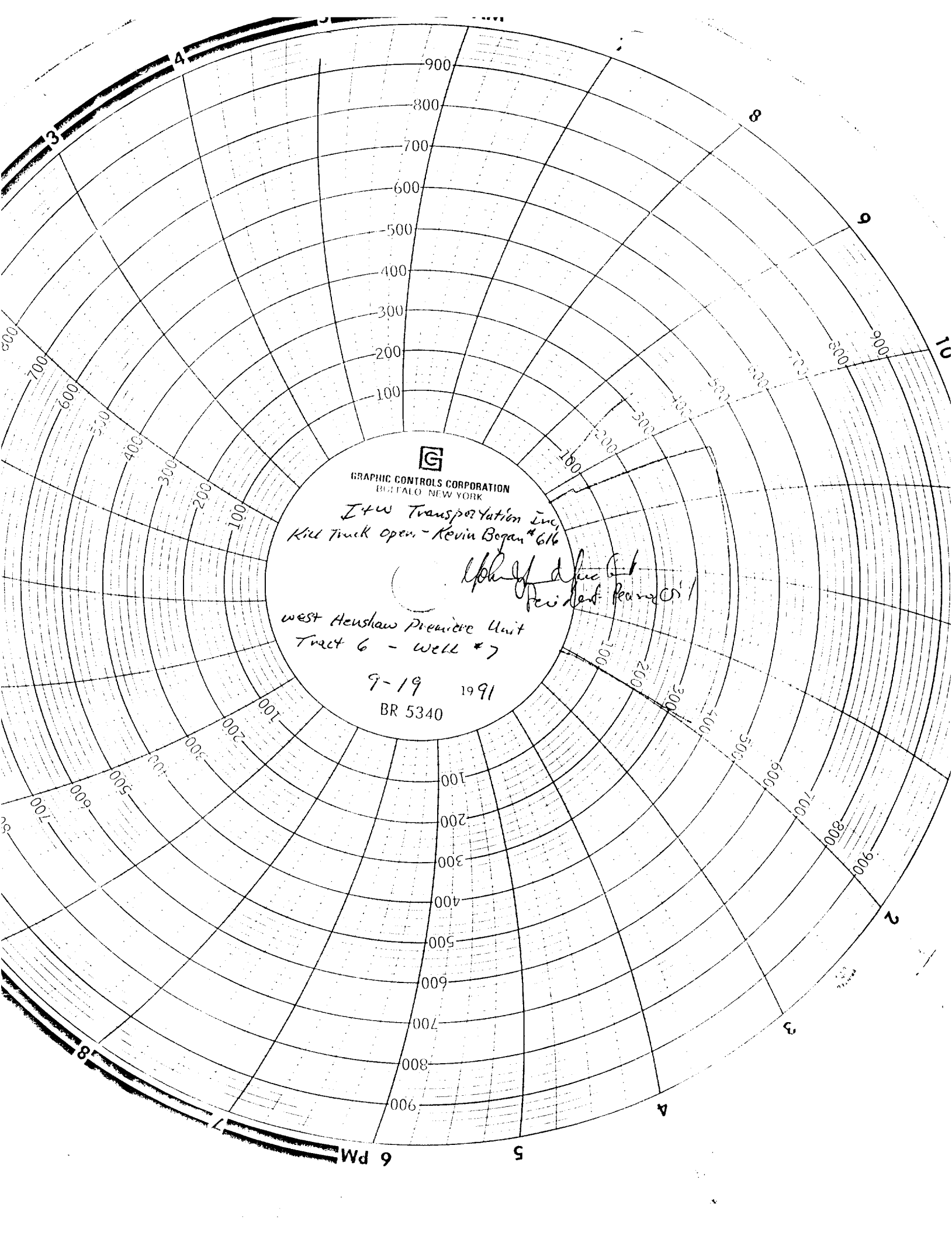
DATE

9/26/91

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD
ENDING 9/26/92

*See Instructions on Reverse Side



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

I & W Transportation Inc.
Kill Truck Oper. - Kevin Bogan #616

[Signature]
Per. [unclear] [unclear]

West Henshaw Premier Unit
Tract 6 - Well #7

9-19 1991
BR 5340

6 PM