

REQUEST FOR (OIL) - (GAS) ALLOWABLE

APR 16 1960

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

April 5, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blair Steele, et al

Hanson Federal

Well No. 1, in NW 1/4, NW 1/4,

(Company or Operator)

(Lease)

D

Unit Letter

Sec. 12, T. 16S, R. 30E, NMPM, ~~W. Hanahan & B. L. L. L.~~

Eddy

County. Date Spudded 6-12-59

Date Drilling Completed 8-24-59

Please indicate location:

Elevation 3916' DF Total Depth 3241' DF PBTD 3154' DF

Top Oil/Gas Pay 3032' DF Name of Prod. Form. Premier of ~~W. Hanahan & B. L. L. L.~~

PRODUCING INTERVAL -

Perforations 3070' to 3062' DF and 3056' to 3034' DF

Open Hole None Depth Casing Shoe 3205' Depth Tubing 3087' DF

OIL WELL TEST -

Natural Prod. Test: .33 bbls. oil, -- bbls water in 1 hrs, -- min. Choke Size Swab

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 34 bbls. oil, -- bbls water in 24 hrs, -- min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal of Visa Frac and 7,500# 10-20 sand

Casing Tubing Date first new Press. 125psi Press. -- oil run to tanks 10-29-59

Oil Transporter V. A. Allen Transportation, Inc. Artesia, New Mex.

Gas Transporter --

Tubing, Casing and Cementing Record

Size Feet Sx

10-3/4"	67'	15
2-7/8"	3205'	175

Remarks: This is a slim hole completion using 2-7/8" tubing for the production string. The well is produced with a bottom hole pump thru a 1" tubing rod string to the surface.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 17 1960, 19

Blair Steele, et al

(Company or Operator)

Original Signed by

C. W. EVELYN, JR.

By:

(Signature)

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title Operator

Send Communications regarding well to:

Title

Name C. W. Evelyn, Jr.

Address 3413 So. Poplar, Casper, Wyoming

OIL CONSERVATION COMMISSION	
ART. 1. DISTRICT OFFICE	
No. of Copies Received	5
DATE RECEIVED	
OPERATOR	
SANITARY	
PROTECTION OF	
STATE LANDS	
U. S. G. S.	
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