The shut-in bottom hole pressure was 823 psib corrected. Started in the hole with the 1-1/4"X8'X13' bottom hole pump on the 1" tubing-rod string.

- 2-28-60 Finished running the tubing-rods set the pump at 3004' DF. Change over plunger connected to polish rod of the hydraulic unit with a $2^{+}X3/4^{+}$ pony rod.
- 2-29-60 Finished setting and spacing out the bottom hole pump. Hooked up the hydraulic unit. Started up the unit. Well pumped up in 17 minutes. Well died overnight, not enough gas to run the engine. Set 250 bbl. tank.
- 3-1-60 Hooked up engine to use gas from the 2-1/2" annulus. Finished hooking up tank battery and separator. Put the well on production.
- 3-2 thru Well produced 72.4 bbls. of oil. Well pumped intermittently be3- 8-60 cause of low gas volume for fuel for engine.
- 3- 9-60 Pump sanded up. Moved in service rig and started out of the hole with the 1" tubing-rods, well kicked off flowing thru the annulus. Hooked up the well and flowed 5-1/2 bbls. of oil to the tanks.
- 3-10-60 Finished pulling the tubing-rods and bottom hole pump. Released rig.
- 3-17-60 Moved on service rig to reverse out sand in the bottom of the 2-1/2" production string. Rigged up stripper head and flexable steel hose to reverse out thru the 1" tubing. Started pumping down with Halliburton tied into the 2-1/2" annulus.

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