

- 11-22-59 Found the top of the fluid @ 80'<sup>±</sup>, made one pull with the swab and the well kicked off flowing, flowed 28 bbls. of oil to the auxiliary test tank. Shut the well in overnight.
- 11-23-59 Surface shut-in pressure, 474 psi. Found the fluid level at 620'<sup>±</sup>, swabbed the well down, recovered 12 bbls. of oil. Ran 2902' of 1" EUE, 1.8#, 10 rd. thds, J-55 tubing. Hung the tubing in a shop fabricated tubing head. Hooked the well to flow on the intermitter, set 20 minutes on and 40 minutes off per hour. Total production to date, 194 bbls. of net oil.
- 12-14-59 Well produced 11 bbls. of oil then died. Went in the hole with 1" paraffin knife found tubing plugged at 636' DF could not get knife below 862' DF. Shut well in to install hydraulic pumping unit, gas-oil ratio is too low to flow the well thru the 1" tubing.
- 2-25-60 Pulled 1" tubing, reperforated 10' interval 3056' to 3046' DF because of indicated poor communication with the reservoir thru this interval of indicated fair to good porosity.
- Note: This was the interval perforated with the scallop gun which was loaded out of orientation.
- 2-26-60 Found the top of the fluid at 23'<sup>±</sup>. Well kicked off flowing after the first pull, flowed 18 bbls. of oil to the tank. Swabbed well down. On 4 hr. swab test the well produced at the rate of 3.7 bbls./hour. Shut the well in overnight.
- 2-27-60 Ran a fluid level survey after 15 hours shut-in. Actual fluid level was 1347' DF, the extrapolated static fluid level was 596' DF.