

- each hour. Rig tore down and moved off.
- 10- 2-59 Well flowed 4 bbls. of oil, appeared to be dead with the surface pressure 0 psi. Will install a 1" tubing string to permit the accumulation in the 2-1/2" annulus of enough gas to flow the well.
- 10-26-59 Moved on Davis Well Service rig to swab the well to satisfy Alamo Corp. that the well is capable of commercial production and that all of the load oil was recoverable. Found the fluid level at 60'<sup>±</sup>, made one pull with the swab, well kicked off and flowed 17 bbls. of oil to the test tank. Drew off 18 bbls. of BS&W from the test tank. Hooked up the well to flow on the intermitter and released the rig.
- 10-29-59 Authorized Southern Union Gas Company to move in rig to swab test the well as an accommodation to Alamo Corp. in connection with their dry hole letter with Southern Union. Went in the hole with the swab, found the fluid level at 360'<sup>±</sup>, made one pull with the swab, well kicked off and flowed 14 bbls. to the test tank. Bled off 9 bbls. of BS&W.
- 10-30-59 Swabbed the well down with a total recovery to date of 279 bbls. of fluid of which 27 bbls. was basic sediment and water, water estimated to be 2%. Released the rig and shut the well in to wait on 1" tubing.
- 11-21-59 Moved on Chase Well Service rig to run 1" tubing. Unloaded 1" tubing and rigged up to swab the 2-1/2" EUE production string.