

down the 2-7/8" EUE production string. Treated the well with 10,000 gal. of Visa Frac fluid and 7,500# of 20-40 sand. Treating pressure was 3800 psi at an average injection rate of 12.2 barrels per minute, with a sand-oil ration of 3/4#/gal. Flushed the treatment with 25 bbls. of lease crude. Job completed @ 5 p.m., shut the well in with 2300 psi surface pressure.

9-28-59 Pressure had bled off to 0 psi by 8 a.m., went in the hole with the sinker bar, found a sand bridge at 2865'±, came out of the hole, rigged up 2-1/2" swab, swabbed well down to 1400'± when well kicked off and flowed 123 bbls. of oil to the frac tank in 4-1/2 hrs. Shut the well in overnight.

9-29-59 Well had 383 psi surface pressure. Bled off pressure, went in the hole with the swab, found the fluid level at 600'±, made two pulls with the swab and well kicked off, flowed 58 bbls. of oil in 3 hrs. Well died, went in the hole with the sinker bar found the top of the sand at 3083'± DF. Came out and put on the swab, swabbed 18 bbls. of oil to the test tank in 3-1/2 hrs. Shut the well in overnight.

9-30-59 Well had 462 psi surface pressure. Went in the hole with the swab, found the fluid level at 400'±, made one pull with the swab and well kicked off, flowed 39 bbls. of oil to the test tank. Released the rig and left the well open to the test tank.

10- 1-59 Well flowed 6 bbls. of oil overnight. Hooked the well up to flow on an intermitter set to open 20 minutes and close 40 minutes