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lated to the bottom of the cellar, job completed to run temperature survey to check cement top around the 2-7/8" production string at 8 p.m. Ran Welex temperature survey, top of cement indicated at 2065' DF. Shut down operations and released Alamo Corp. Company rig.

9-25-59 Rigged up Daniels Well Service Company double drum, two pole mast servicing rig. Swabbed out clear water used to place the top plug. Found the plug @ 3154' DF (DF 2' above GL). Loaded the hole with water to 2400' DF. Ran Schlumberger depth control log and collar log to a total depth of 3154' DF. Perforated the 2-7/8" EUE production string from 3070' to 3062' and 3056' to 3034' DF w/120, 2" scallop gun, 1/3" charges.

Note: The 10' gun used to perforate from 3056' to 3046' was loaded out of orientation and fired out the back side of the gun instead of out the scallops. Swabbed tubing drv, recovered heavy oil and gas cut drilling mud. Treated the perforations w/250 gal. of MCA, treating pressure 1600 psi, flushed the acid to the top of the perforations with clear water. Let the acid set on the formation 2 hrs. Swabbed back flush, spent acid, oil cut mud, and free oil. Had an increase in gas during swabbing of the perforations, fluid entry was measured at rate of 1/3 barrel per hour. Shut the well in overnight.

9-26-59 Went in the hole with the swab, found 650'± of fill-up in 14 hrs. Swabbed the well down and rigged up Halliburton to sand frac