

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">NUMBER OF COPIES RECEIVED <b>3</b></td> </tr> <tr> <td colspan="2">DISTRIBUTION</td> </tr> <tr> <td>SANTA FE</td> <td></td> </tr> <tr> <td>FILE</td> <td></td> </tr> <tr> <td>U.S.G.S.</td> <td></td> </tr> <tr> <td>LAND OFFICE</td> <td></td> </tr> <tr> <td>TRANSPORTER</td> <td>OIL</td> </tr> <tr> <td></td> <td>GAS</td> </tr> <tr> <td>PRODUCTION OFFICE</td> <td></td> </tr> <tr> <td>OPERATOR</td> <td></td> </tr> </table>	NUMBER OF COPIES RECEIVED <b>3</b>		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL		GAS	PRODUCTION OFFICE		OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)	<b>FORM C-103</b> (Rev 3-55)
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Name of Company <b>Sunray Mid-Continent Oil Company</b>		Address <b>P. O. Box 128, Hobbs, New Mexico</b>																				
Lease <b>N. M. State "AF"</b>	Well No. <b>1</b>	Unit Letter <b>G</b>																				
	Section <b>16</b>	Township <b>16S</b>																				
		Range <b>30E</b>																				
Date Work Performed <b>2-22, 23, 24, 25, -62</b>	Pool <b>Wildecut</b>	County <b>Eddy</b>																				
THIS IS A REPORT OF: (Check appropriate block)																						
<input checked="" type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):																						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																						
Detailed account of work done, nature and quantity of materials used, and results obtained.																						
1. Spudded with cable tools 10" hole @ 2:30 P.M. 2-22-62 2. Drilled 10" hole to 538' 3. Set 8-5/8", 24#, J-55 csg. @ 538' w/100 sx. Reg. 2% CA Cl w/12-1/2 lb. Gilsonite per sack plus 75 sx. reg 2% CA CL. Cement did not circulate, Ran 75 sx. reg. 6% Gel w/200 lbs. Floccle down from top, did not fill, WOC 4 1/2 hrs., Ran 50 sx. w/200 lbs. floccle brought cement back to surface. 4. WOC 18 hrs. Bailed hole dry. Tested dry after 1 hr.																						
Witnessed by <b>C. W. Moberly</b>	Position <b>Consultant</b>	Company <b>Charles W. Moberly - Individual</b>																				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																						
ORIGINAL WELL DATA																						
D F Elev.	T D	P B T D																				
		Producing Interval																				
		Completion Date																				
Tubing Diameter	Tubing Depth	Oil String Diameter																				
		Oil String Depth																				
Perforated Interval(s)																						
Open Hole Interval		Producing Formation(s)																				
RESULTS OF WORKOVER																						
Test	Date of Test	Oil Production BPD																				
		Gas Production MCFPD																				
		Water Production BPD																				
		GOR Cubic feet/Bbl																				
		Gas Well Potential MCFPD																				
Before Workover																						
After Workover																						
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.																				
Approved by <i>M. L. Armstrong</i>	Name <i>R. E. Statton</i>																					
Title <b>DISTRICT ENGINEER</b>	Position <b>R. E. Statton District Engineer</b>																					
Date <b>FEB 27 1962</b>	Company <b>Sunray Mid-Continent Oil Company</b>																					