

NM OIL CORP. COMPANY
Drawer DD
Artesia, NM 10
UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-11424

C/O
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR (Successor to General Phillips Oil Company American Oil Co. of TX)

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	TEST WATER SHUT-OFF	FRACTURE TREAT	SHOOT OR ACIDIZE	REPAIR WELL	PULL OR ALTER CASING	MULTIPLE COMPLETE	CHANGE ZONES	ABANDON*	(other)	Add perfs
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

5. LEASE
NM 04068

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - -

7. UNIT AGREEMENT NAME
- - -

8. FARM OR LEASE NAME
Sivley Federal

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
W. Henshaw (Grayburg)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-16-S, R-30-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30-015-03895

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3779' DF

RECEIVED BY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 15 1984

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-04-84: RU DDU. Pulled rod & pmp, installed BOP. Pulled 2720' of 2-3/8" tbg. Tagged top of fill @ 2724'.

1-5 thru

01-08-84: Clean out fill to 2802'. Dwn 24 hrs -- crew off.

01-09-84: Geosource perf'd w/4" OD csg gun @ 2508-2515'; 2520-2526'; 2562-2564'; 2574-2578'; 2612-2616'; 2617-2619'; 2626-2628'; 2646-2651'; 2656-2662'; 2684-2729'; 2743-2744'; 2746-2765' (68' - 136 shots).
Ran RTTS pkr & set @ 2448'.

(Over)

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Spec. DATE 2/16/84

ACCEPTED FOR RECORD (Leave space for Federal or State office use)

APPROVED BY SWD TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

MAY 14 1984

Carlsbad,

NEW MEXICO

*See Instructions on Reverse Side

Continued from front:

- 01-10-84: Swbd perfs, swbd dry in 3 runs. Had 25' of fluid entry in 30 mins. Unseated pkr; spotted 500# of 20/40 sand in open hole, tagged sd w/wire line @ 2775'. Spotted 150# of 20/40 sand, top of sand @ 2764'. Pulled pkr to 2448'. Pmpd 60 BFW dwn annulus.
- 01-11-84: Trt'd perfs 2508' to 2765' w/3500 gals 7-1/2% NEFE HCL w/clay & fines suspenders. Formation broke @ 1200#. Dropped 120-7/8" 1.3 SG RCN ball sealers after first 500 gals. Flwd back 30 bbls. Swbd 60 BLW & acid.
- 01-12-84: Swbd 8 hrs, 54 BF. All load rec.
- 1-13 thru
- 01-15-84: Swbd 34 B0 in 9 hrs. Dwn 48 hrs. Crew off.
- 01-16-84: Swbd 32 B0 in 8 hrs.
- 1-17 thru
- 01-19-84: Frac'd dwn 3-1/2" tbg w/53,500 gals refined oil containing 68,000# 20/40 mesh sand, 105 BS. 1-18: Backflowed 7 hrs, 307 BLO. 1-19: Flwd 100 BLO in 5 hrs. WIH w/bailer, tagged sand @ 2764', CO to 2802'.
- 1-20 thru
- 01-22-84: PU 7" RTTS on 2-3/8" tbg, tst'd to 5000#. Spt'd 1 bbl 15% NeFe w/30 gals paraffin solvent from 2802'-2765'. 1-21: Set pkr @ 2735'. Trt'd w/1000 gals 15% NeFe. 1-22: Dwn 24 hrs, crew off.
- 01-23-84: Set 2-3/8" tbg @ 2741'. Ran 1.5 x 10' insert pump.
- 01-24-84: Hooking up electricity.
- 01-25-84: Hooking up electricity.
- 01-26-84: Swbd 7 hrs, 47 BLO, 20 BW.
- 1-27 thru
- 1-29-84: Pmpd 72 hrs, 246 BLO, 10 BW.
- 01-30-84: Ran 2-1/2" x 1-1/2" X 12' pmp.
- 01-31-84: Pumpd 24 hrs, 142 BLO.
- 2-1 thru
- 02-06-84: Pmpd 90 hrs, 391 BLO.
- 02-07-84: Pmpd 8 hrs, 12 B0, 13 BW.
- 2-8 thru
- 02-14-84: Pmpd 56 hrs, 59.5 B0, 145 BW.