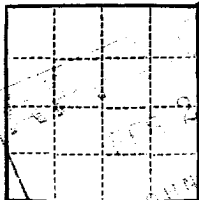


(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office New MexicoLease No. 04646Unit Federal Survey

MAR 9 1958

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|---|----------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent Report of Acid & Frac</u> | <u>X</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, N. M. Feb. 26, 1958

Well No. 7 is located 1650 ft. from N line and 2310 ft. from E line of sec. 17

NE 1/4, SE 1/4, NE 1/4, Sec. 17 16-S 30-E N.M.P.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

West Henshaw Grayburg Eddy New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3772 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF ACID & FRAC:

2-18 Loaded with 12 bbls. 20% HCl & 110 bbls. crude. Broke down with 38 bbls. crude followed by 767 bbls. crude containing 30,000# 40-60 & 22,000# 20-40 Ottawa sand. Flushed with 149 BO. Total inj. time 22 min; avg. inj. rate 45.2 BPM; max. inj. press. 2700 psig; minimum 2400; S.D. press 2300; 7 hr. SIP 700 psig. Load oil to recover. 1,084 BO. Used 2 fracmaster 1200's, 2 fracmaster 600's & 1 - 60 bbl. blender. Job by Western Co.

RESULTS OF ACID & FRAC:

2-19 Run 2" EUE tubing to 2715 with pin in collar on bottom. Run sand 8 times. well kicked off.

2-20 Flowed 715 BO in 15 hrs.

2-21 Flowed 572 BO in 26:15 thru 3/4" tubing choke. NET oil 206 bbls.

SUBSEQUENT TESTS:

2-22 Flowed 84 BO in 5:30 thru 1/2" tubing choke.

Company GENERAL AMERICAN OIL CO. OF TEXASAddress P. O. BOX 416LOCO HILLS, NEW MEXICO

By

R. J. Heard
 R. J. Heard

Title

Dist. Supt.