

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instruction (verse side)
NM OIL CONS. COMMISSION
Drawer DD

LEASE DESIGNATION AND SERIAL NO.

NM-04068

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St. Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit G 1650' FNL & 2310' FEL

RECEIVED

SEP 29 '88

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sivley Fed

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

West Henshaw-Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-16-S, R-30-E

14. PERMIT NO.

30-015-03897

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3770'

O. C. D.

ARTESIA, OFFICE

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/4/85 RU DDU. Unseat packer & remove wellhead. Install BOP. Pull 2-3/8" production tbg. & packer. PU 7" csg. scraper on 2 3/8" tbg. & WIH to 2730'. Circ. hole clean. POH. WIH open ended to 2800' w/2-7/8" tbg. RU Halliburton. Pumped 30 sk of Class "C" cmt. w/2% CaCl₂ (mixed @ 14.8 ppg) from 2800' to 2750'. PU & reversed tbg. clean.

11/5/85 Tagged open-hole plug @ 2760'. Halliburton pumped 25 sk of Class "C" cmt. w/2% CaCl₂ from 2760' back to 2600'. Pull tbg. to 2550' & reversed tbg. clean. WOC 2 hrs. Tagged cmt. top @ 2558'. Pull to 2550' & displaced hole w/9.5# mud laden fluid. POH w/tbg. Rigged up Gearhart. Perforated the 7" csg. @ 1100' with 4 shots. POH. WIH w/7" retainer on 2-7/8" tbg. & set @ 1000'. Halliburton pmpd. 25 sk Class C cement w/2% CaCl₂. PU & let excess fall on top of retainer. PU to 480' & reversed hole clean. Gearhart perforated the 7" csg. @ 490' w/4 shots. Removed BOP & wellhead. Halliburton pumped 250 sk Class "C" cmt. w/2% CaCl₂ down 7" csg. Cmt. circ. to surface. Cut off CHF. Weld 1/2" plate for abandonment. Install dry hole marker. FINAL REPORT

Plugging of well was witnessed by BLM.

Foot 10-2
11-22-85
P+A

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
W. J. Mueller
(This space for Federal or State office use)

TITLE Eng. Supervisor, Reservoir

DATE 11/6/85

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to
Liability under
surface restoration is complete

*See Instructions on Reverse Side