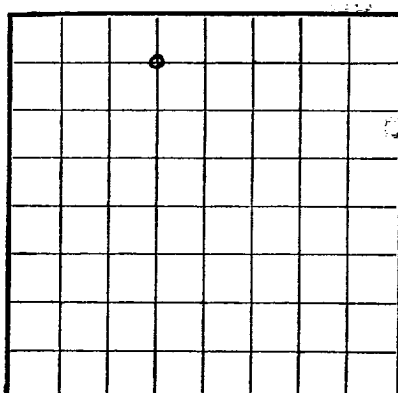


U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **04422**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **John H. Trigg** Address **P. O. Box 5629 Roswell, New Mexico**
Lessor or Tract **Federal "D" Lease** Field **West Henshaw** State **New Mexico**
Well No. **1-17** Sec. **17** T. **16S** R. **30E** Meridian **N.M.P.M.** County **Eddy**
Location **660** ft. **N.** of **N** Line and **1980** ft. **E.** of **W** Line of **section 17** Elevation **3784**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **February 25, 1957**Title **Geologist**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 11**, 19**57** Finished drilling **February 16**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2745** to **2757** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **390** to **405** No. 3, from **2250** to **2280**
No. 2, from **2020** to **2040** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#		J-55	572	Texas Pattern				Water shut off
7"	20#		J-55	2340	Texas Pattern				Water shut off
5 1/2"	14#		J-55	2738	Backer Shoe				Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	572	175	Pump		
7"	2340	Mudded & pulled	Pump	Heavy	14 sacks
5 1/2"	2738	125	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2757** feet, and from _____ feet to _____ feet

DATES

February 25, 19**57** Put to producing **February 16**, 19**57**

The production for the first 24 hours was **48** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. E. Wood, Driller **C. B. O'Brien**, Driller
Frank Allen, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Blow sand & caliche
10	390	380	Red sandy shale
390	405	15	Water sand
405	525	120	Anhydrite and shale
525	531	6	Salt
531	572	42	Salt, anhydrite, red beds
572	1062	490	Salt
1062	1220	158	Anhydrite and red shale
1220	1265	45	Red sand and red shale
1265	1470	205	Anhydrite and shale
1470	1805	335	Anhydrite
1805	2020	215	Anhydrite and shale
2020	2040	20	Red sand - water 9 bbl./hr.
2040	2240	200	Anhydrite and lime
2240	2250	10	Lime
2250	2280	30	Sand - gray - water 1500' in hole
2280	2435	155	Anhydrite
2435	2465	30	Lime
2465	2505	40	Anhydrite and red beds
2505	2540	35	Lime
2540	2550	10	Sand
2550	2600	50	Lime
2600	2710	110	Broken lime and shale
2710	2730	20	Red sand
2730	2740	10	Anhydrite and sand

Locality _____
County _____ State _____
Section _____ Township _____ Range _____
Location _____ of _____
The information in this log is a complete and correct record of the well and all work done on it.
Signed _____
Date _____

The summary on this page is for the condition of the well at the time of the last entry.
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43084-2 U. S. GOVERNMENT PRINTING OFFICE

FROM—		TO—		TOTAL FEET		FORMATION	
2740		2745		5		Time	
2745		2757		12		Sand - 011	
2757		2757 T.D.		0		Formation	
1984 - 1995		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2		Formation	
2702 - 2700		2702 - 2700		2			