		.		
	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	BERTIVE
1	LAND OFFICE			
1	TRANSPORTER OIL			JUN 2 7 1969
	GAS /	-		4 ⁵⁹ L
	PRORATION OFFICE	•		O. C. C.
1.	Operator /	n°n 1	/	
	Lenneco del Campany			
	Address D B	(2) 1 0 000		Manal
	P.O. Pory	1031 , mide	Other (Please explain)	17/01
	Reason(s) for filing (Check propér box	/ Change in Transporter of:	' ' '	
	Recompletion	Oil Dry Ga	s []	5-29-69
	Change in Ownership	Casinghead Gas Conden		
			00	
	If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
		T TI A CITI		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				Kind of Lease MM 04422
	S.W. Henshow her	nier unit 7 Ken	show Grayburg west	State, Federal or Fell M 0 6/0
Location 4				4
Unit Letter : 660 Feet From The North Line and 1980 Feet From The West				ne West
	10	// 6	205	
	Line of Section , To	wnship $6S$ Range	30E , NMPM, LOCK	All County
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	0
HII.	Name of Authorized Transporter of Oil	Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	naviso Re	finingla Pipedine	V.O. Box 67, arlese	a, new mexico 88210
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approve	Ed copy of this form is to be sent) Odessa, A.C. 79760
	Thellips P	elroleum Co.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ues (Les)	lenknown
	<u> </u>			
IV	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give comminging order number:	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		<u></u>	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	,			
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
	Date Flist New Oil Hair 10 Tailes			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			1	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED JUN 3,0 1969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		LIR Grandet	
	above is true and complete to the best of my knowledge and belief.		BY W. C. Stasses	
			TITLE	
	Mon		This form is to be filed in c	ompliance with RULE 1104.
	Thelma	Payne	If this is a request for allow	able for a newly drilled or deepened
	(Sign	nature) (well, this form must be accompanteests taken on the well in accord	iled by a tabulation of the deviation
	Clerk	General	All sections of this form mus	it be filled out completely for allow-
	$\mathcal{L}^{(T)}$	itle) 1010	able on new and recompleted we	lls.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.