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	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR		REC	QUEST F	NSERVATION COI OR ALLOWABL AND ISPORT OIL ANI	<b>E</b>	FFB 121	<b>ED</b> 980
1.	PRORATION OFFICE Operator		$\overline{/}$			1,4	ARTESIA, OFF	1
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Tro Oil Casinghead G	as	Dry Gas	Chang		ip effective l	-1-80
и.	DESCRIPTION OF WELL AND L  Lease Name  S.W. Henshaw Premier Un  Location  Unit Letter C : 660  Line of Section 17 Town	it 7	lenshaw	Graybi	and 1980	Feet From Th	e West	Lease No. NM 0560379  County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AN	ND NATU	RAL GA	S Address (Give addr	ess to which approve	d copy of this form is t	o be sent)
	Name of Authorized Transporter of Oil  Navajo Refining Co., Pi  Name of Authorized Transporter of Cast  Phillips Petroleum Co.	North Freeman, Artesia, New Mexico  Address (Give address to which approved copy of this form is to be sent)  4th & Washington, Odessa, Texas  Is gas actually connected? When						
	If well produces oil or liquids, give location of tanks.	F 17	16S	30E	Yes		7-1960	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion	Oil	Well	Gas Well	New Well Works		1	v. Diff. Res'v.
	Date Spudded	Name of Producing Formation			Total Depth		P.B.T.D.	
	Flevations (DF. RKB, RT, GR. etc.)	Name of Produci	ng Formatio		Total Depth Top Oil/Gas Pay		P.B.T.D.  Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)  Perforations	Name of Product	ng Formatic					
				on	Top Oil/Gas Pay	CORD	Tubing Depth	
	Perforations	TU	BING, CA	sing, AN	Top Oil/Gas Pay	CORD TH SET	Tubing Depth	MENT
			BING, CA	sing, AN	Top Oil/Gas Pay		Tubing Depth  Depth Casing Shoe  SACKS CE	
	Perforations	TU	BING, CA	sing, AN	Top Oil/Gas Pay		Tubing Depth  Depth Casing Shoe	MENT
	Perforations	TU CASING 8	BING, CA	sing, AN	Top Oil/Gas Pay		Tubing Depth  Depth Casing Shoe  SACKS CE	8 m
V	Perforations	CASING 8	BING, CA	SING, AN	Top Oil/Gas Pay  D CEMENTING RE  DEPT  after recovery of total epth or be for full 24	'H SET	Depth Casing Shoe  SACKS CE  Post  A  A  and must be equal to or	2°66.
v	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OUL WELL	CASING 8	BING, CA: TUBING  LE (Tes	SING, AN	Top Oil/Gas Pay  D CEMENTING RE  DEPT  after recovery of total epth or be for full 24	H SET	Depth Casing Shoe  SACKS CE  Post  A  A  and must be equal to or	2°66.

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the best of my knowledge and belief.

above	is	true	and	complete	to the	best	or my	Kuomiedik	g and belief.
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				2-	-8-80				

(Date)

OIL CONSERVATION COMMISSION

45556455	FEB 18 1980	, 19
	Parescit	
BY	ERVISOR, DISTRICT. II	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.