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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

OCT 7 1982

O. C. D.

ARTESIA, OFFICE

Kay Jay Oil Company (George R. Locker DBA Kay Jay Oil Company)

P.O. Box 2436, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change effective May 1, 1982

Change of ownership give name and address of previous owner
Kay Jay Oil Company (Fred Jones DBA Kay Jay Oil Company)
Star Route West, Box 41, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

Lease Name S. W. Henshaw Premier Unit	Well No. 7	Pool Name, Including Formation West Henshaw Grayburg	Kind of Lease State, Federal or Free Federal	Lease No. NM 056037
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 17 Township 16S Range 30E NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4th and Washington, Odessa, Texas
Well produces oil or liquids, give location of tanks. Unit F Soc. 17 Twp. 16S Rge. 30E	Is gas actually connected? When yes 7-1960

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

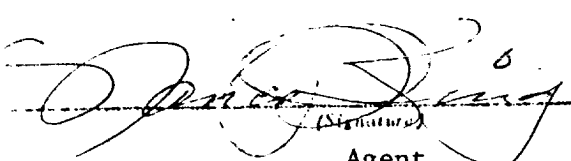
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Agent
(Date)
October 7, 1982

OIL CONSERVATION COMMISSION

APPROVED OCT 14 1982
Original Signed By
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.