

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 Llicate*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Water Injection		5. LEASE DESIGNATION AND SERIAL NO. NM 0560379
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL & 660' FWL		8. FARM OR LEASE NAME SW Henshaw Premier Unit
14. PERMIT NO.		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3774 GR		10. FIELD AND POOL, OR WILDCAT Henshaw West (Grayburg)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 17, T-16-S-R 30-E
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH Eddy
TEST WATER SHUT-OFF <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF:
(Other) <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Re-enter & Comp as WI</u> <input checked="" type="checkbox"/>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

1. Cleaned out out hole to original TD of 2783' and drilled new hole to 2833'.
2. Ran GR Density log from 2833 back to surface
3. Ran 4 1/2" 10.5# J-55 Csg to 2833 and Cemented W/200 sx calss C cement
4. Ran 2 3/8" injection tubing with packer set at 2676'
5. Will begin injection around 8-1-69

Ref 1 hole at the following 2737, 38, 39, 40, 44, 48, 49, 50, 51, 53, 55, 58, 59, 60, 63, 64, 65, 66, 67 & 68.

RECEIVED

AUG 5 - 1969

O. C. C.
ARTESIA, OFFICE

RECEIVED

AUG-4 '69
D. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Williams TITLE Production Engineer DATE 7-31-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD PURPOSES ONLY

AUG 4 - 1969
Date

ACTING District Engineer

*See Instructions on Reverse Side