

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico December 21, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Federal "D" Lease, Well No. 7-17, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 17, T. 16S, R. 30E, NMPM, West Henshaw Grayburg Pool
Unit Letter

Eddy County. Date Spudded 11-2-57 Date Drilling Completed 11-30-57

Please indicate location:

D	C	B	A
E	F ●	G	H
L	K	J	I
M	N	O	P

Elevation 3782 Total Depth 2802 PBD

Top Oil/Gas Pay 2772 Name of Prod. Form. Grayburg sand

PRODUCING INTERVAL -

Perforations 2772-2788

Open Hole Depth Casing Shoe 2802 Depth Tubing 2760

OIL WELL TEST -

Natural Prod. Test: 43 bbls. oil, No bbls water in 24 hrs, min. Size 16/64" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. 650# Tubing Press. 480# oil run to tanks 12-20-57

Oil Transporter Malco Refineries, Inc.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	576	75
7"	2293	Mudded
5-1/2	2802	100

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 21, 1957

John H. Trigg
(Company or Operator)

By: John H. Trigg
(Signature)

Title: Owner

Send Communications regarding well to:

Name: John H. Trigg

Address: P.O. Box 5629, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: M.L. Armstrong
Title: OIL AND GAS INSPECTOR

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

HOBBS
1957 DEC 26
7126

Company or Operator John H. Trigg Lease Federal "D" Lease

Well No. 7-17 Unit Letter F S 17 T 16S R 30E Pool West Henshaw Grayburg

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit C S 17 T 16S R 30E

Authorized Transporter of Oil or Condensate Malco Refineries, Inc.

Address P. O. Box 660, Roswell, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Gas insufficient to market

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21st day of December 19 57

By John H. Trigg
Title Owner

Approved DEC 26 1957 19 _____

OIL CONSERVATION COMMISSION

Company John H. Trigg

By M. L. Armstrong

Address P.O. Box 5629, Roswell, New Mexico

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION

ARTICLE 12 - OIL CONSERVATION

12-1.01 Purpose and Scope

Section	Text
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12-1.03	...
12-1.04	...
12-1.05	...
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