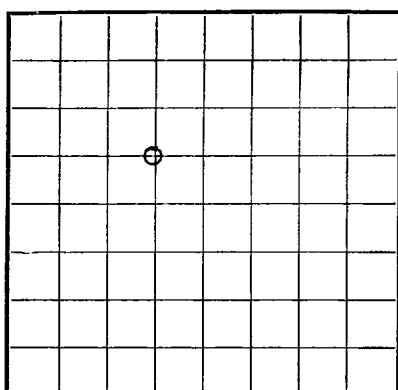


Form 9-330

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 04422
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 27 1957

LOG OF OIL OR GAS WELL

Company John H. Trigg Address P. O. Box 5629 Roswell, New Mexico
Lessor or Tract Federal "D" Lease Field H. Henshaw Grayburg State New Mexico
Well No. 7-17 Sec. 17 T. 16S R. 30E Meridian N.M.P.M. County Eddy
Location 1980 ft. N of N Line and 1980 ft. E of W Line of Section 17 Elevation 3782
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. Hugh W. Puckett
Title Geologist

Date December 26, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling November 2, 1957 Finished drilling November 30, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2772 to 2788 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 395 to 405 No. 3, from 2245 to 2255
No. 2, from 2020 to 2040 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24#		J-55	570	Texas Pattern				
7"	20#		J-55	2802	Texas Pattern	2772 to 2788			
5 1/2"	14#		J-55	2796	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	576	75	Pump		
7"	2293		Pump	heavy	15 sx
5 1/2"	2802	100	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Perforated	with 4 jets per foot	2772 to 2788			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2802 feet, and from _____ feet to _____ feet

DATES

December 26, 1957 Put to producing December 20, 1957

The production for the first 24 hours was 43 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 36°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. F. Good, Driller D. H. Dillard, Driller
J. C. Alexander, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	12	12	Blow sand and caliche
12	390	378	Red Beds
390	395	5	Conglomerate
395	405	10	Water sand - hole full water
405	420	15	Shale
420	450	30	Anhydrite
450	545	95	Anhydrite and shale - water 457-485
545	576	31	Shale and salt
576	1066	490	Salt - Potash stringers
1066	1220	154	Anhydrite, salt and shale stringers
1220	1275	55	Sand and shale
1275	2020	745	Anhydrite with shale and salt breaks
2020	2060	40	Sand, shale, anhydrite - water 1 2020
2060	2245	185	Anhydrite w/sand, shale, salt, & lime stringers
2245	2290	45	Sand - water - sl. sho gas 2245
2290	2300	10	Anhydrite
2300	2525	225	Anhydrite and sand
2525	2555	30	Lime
2555	2570	15	Sand
2570	2640	70	Lime
2640	2675	35	Sand and Anhydrite
2675	2730	55	Lime
2730	2772	42	Sand, Shale, Anhydrite, Lime
2772	2792	20	Sand - Oil
2792	2802	10	Lime
	2802' T. D.		

