NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED U.S.G.S. LAND OFFICE TRANSPORTER SEP 26 10 GAS OPERATOR PRORATION OFFICE Operato Tenneco Oil Company Address P. O. Box 1031 Midland, Texas 79701 Other (Please explain) Change from Federal "D" Reason(s) for filing (Check proper box) #7 to S. W. Henshaw Premier Unit #9 Change in Transporter of: Dry Gas Oil Effective 9-1-68 Recompletion Condensate Casinghead Gas Change in OwnershipXX If change of ownership give name Mobil Oil Company P. O. Box 1800 Hobbs, New Mexico 88240 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease NM04422 XXXXX Federal XXXXX NM0610 Henshaw Grayburg West S. W. Henshaw Premier Unit 9 Location 1980 Feet From The North Line and 1980 Feet From The West Unit Letter___ , NMPM, County 16S Range 30E Eddy Line of Section 17 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P= 0. Box 410. Attesia, New Mexico 88210 ddress (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas 79760 P= 0. Box 2130 House, New Moxico Continental Oil Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company Twp. Page. Is gas actually connected? Sec. Unit If well produces oil or liquids, give location of tanks. 30E Yes Unknown ; 16s C 17 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty. Diff. Resty. Déepen New Well Oil Well Gas Well Workover Plug Back Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ARK	i Una	esc	W	/
	(Signature)	D.	R.	K

Karrasch

Sr. Prod. Clerk

(Title)

September 25, 1968

(Date)

OIL CONSERVATION COMMISSION

TP 3 0 1968 APPROVED

OF ANY PAR PROPERTIES

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.