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	SANTA FE		1	L
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	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS		<u> </u>
	OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	Eliective 1-1-03		
U.S.G.S. LAND OFFICE OIL /	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S RECEIVED		
OPERATOR GAS			FFB 12 1980		
Operator			O. C. D.		
The Do	Company		ARTESIA, OFFICE		
Address P.O. Be	ox 885 Artesia, New M	exico 88210			
Reason(s) for filing (Check proper box)	OR OUT THE COULTY NOW 12	Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas				
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		hip effective 1-1-80		
If change of ownership give name and address of previous owner	Kennedy 011 Co., Inc.,	Box 151, Artesia, New M	exico 88210		
DESCRIPTION OF WELL AND L	EASE Training For	emotion Kind of Lease	Lease No.		
Lease Name	Well No. Pool Name, including to	State, Federal o	or Fee Federal NM 056037		
S.W. Henshaw Premier U	nit 9 Henshaw Gray	burg was			
Unit Letter / F ; 198	O Feet From The North Line	and 1980 Feet From Th	e West		
-	nship 16S Range 3	OF NMPM, Edd	County		
DESIGNATION OF TRANSPORT	er of oil and natural gas	Address (Give address to which approve	d copy of this form is to be sent)		
Name of Authorized Transporter of Oll Navajo Refining Co., Pi					
Name of Authorized Transporter of Cast	inghead Gas 📉 or Dry Gas 🗍	North Freeman, Artesia Address (Give address to which approve	d copy of this form is to be sent)		
Phillips Petroleum Co.		4th & Washington, Odes Is gas actually connected? When	sa, Texas		
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 17 16S 30E	Yes	7-60		
give location of tanks. If this production is commingled with					
If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'		
Designate Type of Completio	n-(X) Oil Well Gas Well	New Well Workover Deepen			
· ·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allo		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1,000		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIAN		By W. U. Susse			
	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.				
i.		TITLE SUPERVISOR, Di.	M. KUM L		
	/ /	This form is to be filed in compliance with RULE 1104.			
Mary	pris	If this is a request for allow	vable for a newly drilled or deeper		
	nature)	tests taken on the well in acco	LORUCA MICH MORE		
<u>Ømer</u>	itle)	All sections of this form must be filled out completely for all able on new and recompleted wells.			
	•	able on new and recompleted wells.			

2-8-80 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.