GTATE OF NEW MEXICU ENGY AND MINERALS DEPARTMENT	OIL CONSERV		Form C-104 Revised 10-1-78
0. 04 40-14 4141010 0.151 A IN UT 1004 0.151 A IN UT 1004	P. O. B	ох 2008 W MEXICO 87501	RECEIVED
	REQUEST FO	DR ALLOWABLE	APR 2 4 1981
TRANSPURTER 011. 1		ND SPORT OIL AND NATURAL GAS	O. C. D.
PADRATION OFFICE			ARTESIA, OFFICE
Kay- Jay Oil Co	<u> </u>		
Star Route West B Reeson(s) for filing (Check proper bos		8210 Other (Please explain)	
New Well	Change in Transporter of: Oil Dry G		
Recompletion Change in Ownership X	Casinghead Cas Conde		rship Eff. 2-1-81
If change of ownership give name and address of previous owner	Talmage Oil Co. <u>Star Route West Box</u>	41 Artesia NM 88210	
DESCRIPTION OF WELL AND	LEASE well No. Pool Name, Including F	formation Kind of Lea	
Lease Name SW Henshaw Premier U Localion		() State Forder	1 056
4	180 Feel From The North Li	ne and <u>1980</u> . Feet From	The West
Line of Section 17 To	wnship 16-S Range	30-E. NMPM, Eddy	Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
1090	Pipeline Division	North Freeman Ave, Artesia NM 882 Address (Give address to which appro	LID oved copy of this form is to be sent i
Phillips Petro. Co.		4th & Washington	Odessa, Tex.
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge.	Ls gas actually connected? Wi Yes	7 - 60
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Dill. Ros
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUEST F		l fier recovery of social volume of load oil	and must be equal to or exceed top all
OIL WELL Date First New OII Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, sas li	it, etc.) post of Di
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Teet	Oil-Bbis.	Water-Bbls.	Gas - MCF
**************************************]	l	
GAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Teeting Method (pilot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE i hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION DIVISION MAY 0 4 1981	
		BY W. a. Gresset	
		TITLE SUPERVISOR, DISTRICT IL	
		This form is to be filed in	compliance with RULE 1104.
(Fugo form (Signature)		If this is a request for allowable for a newly drilled or deeper- well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with AULE 111.	
Olure~ (Tule)		tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells.	
		Will out only Sections I. I	I, III, and VI for changes of own ter, or other such change of condition
(Da	••7	Separate Forms C-104 mus	t be filed for each pool in multip

Separate Forms C-104 must be filed for each pool in multip completed wells.