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State of New Mexico
Energy, Minerals and Natural Resources De, men

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

TRICT II
D. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OCT - 9 1991

100 Rio Brazos Rd., Aziec, NM 874	REQUEST FOR ALLOW	ABLE AND AUTHORIZA DIL AND NATURAL GAS	O. C. D. TIGNITESIA OFFICE
Operator	ks (dba ZiA En		Well API No. 930-015-0390
Lason(s) for Filing (Check proper bo. New Well Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	883/0 Other (Please explain)	
address of previous operator	a Rlader, Los Kayli	ay Dic Co 124 24	36 M. Lland Tay.
Lase Name S.W. Henshaw The Control of WEL	L AND LEASE Well No. Pool Name, Incl Replier 9 W. Hens	shaw City berg	Kind of Lease No. State, Federal or Fee VM_0560 37
Unit Letter F	: 1980 Feet From The	N Line and 1986	Feet From The W Line
Section / Town	nship /6-5 Range 30	9-E ,NMPM, EU	DOY County
DESIGNATION OF TR. Note of Authorized Transporter of Or NAVASO Ref. Note of Authorized Transporter of Ca		Address (Give address to which a Box 159. Ary	approved copy of this form is to be sent) LSIA NM 86210 approved copy of this form is to be sent)
lewell produces oil or liquids,	Unit Soc. Twp. R	ge. Is gas actually connected?	When?
This production is commingled with to COMPLETION DATA	hat from any other lease or pool, give commi		
Designate Type of Completi	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compf. Ready to Prod.	Total Depth	P.B.T.D.
Bevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	fubing Depth
Perforations		one to a corner manager manager named	Depth Casing Shoe
	TUBING, CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>\$</u>			Post ID-3 10-18-91
			chy op
TEST DATA AND REQU	EST FOR ALLOWABLE		
OLL WELL (Test must be aft The First New Oil Run To Tank	er recovery of total volume of load oil and m Date of Test	Producing Method (Flow, pump,	
Lingth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
ČAS WELL			
Atual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cho see Size
I hereby certify that the rules and re	and that the information given above	OIL CONSI	ERVATION DIVISION 0CT 1 0 1991
Jathan			
Signature FRED G	Joves Owner	Į į	RAE SIGNED BY
Printed Name 10-8-9/	Title 505-744-6100 Telephone No.	li meria	EVISOR, DISTRICT IF

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.