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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

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OCT 7 1982

O. C. D.
ARTESIA, OFFICE

Kay Jay Oil Company (George R. Locker DBA Kay Jay Oil Company)

P.O. Box 2436, Midland, Texas 79702

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Change effective May 1, 1982
Completion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Ownership ☒		

Change of ownership give name and address of previous owner: Kay Jay Oil Company (Fred Jones DBA Kay Jay Oil Company)
Star Route West, Box 41, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
S. W. Henshaw Premier Unit		13	West Henshaw Grayburg	State, Federal or Fee Federal	NM0610

Unit Letter: 0 ; 660 Feet From The South Line and 1980 Feet From The East
Line of Section: 18 Township: 16S Range: 30E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Navajo Refining Co., Pipeline Division	Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Phillips Petroleum Company	4th and Washington, Odessa, Texas	
Well produces oil or liquids, no location of tanks.	Unit: F Sec: 17 Twp: 16S Rge: 30E	Is gas actually connected? yes	When 7-1960

This production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA

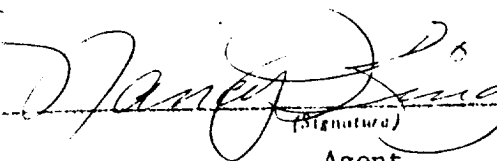
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't, Unit, Res't
Is Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Locations				Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL, Shut Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Agent
October 7, 1982
(Date)

OIL CONSERVATION COMMISSION
OCT 14 1982
APPROVED Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowance on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.