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TRICT II Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION OCT - 9 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 100 Rio Brizzos Rd., Aziec, NM 87410	· · · · · ·	ABLE AND AUTHORIZATION	A OFFICE	
LIA Enterpri	10 THANSPUHI O	IL AND NATURAL GAS	II API No.	
FRED G. JONES	s (Oba Zia Ente	1	1330-015-03904	
P.O. By 1306	Artesia NM	88210		
mason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas			
Completion I I I I I I I I I I I I I I I I I I I	Casinghead Gas Condensate			
Thange of operator give name	orge R. Locker	The Var layer on	P.O. BOT 2+36 Midland Tox	
	•	sur physics.	FULL ATOL III SCAN 4 [8]	
DESCRIPTION OF WELL.	AND LEASE Well No. Pool Name, Inch.	Iding Formation Kin	d of Lease No.	
5. W. Henshaw Preme	r 13 W. Hen		le Federal r Fee NAOGIO	
Location	A	, C		
Unit Letter	: 660 Feet From The	5 Line and 1980	Feet From The Line	
Section / S Township	p 16-5 Range 3C)-E, NMPM, ENd,	1 Canata	
Section / J Township	P /6 - Kange JC	C NIVITIVI, C WA	County	
	SPORTER OF OIL AND NAT			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent) 5: A LM	
NAVASD Le C Name of Authorized Transporter of Casing	ghead Gas or Dry Gas			
Table of Audionzed Transporter of Casing	great day (1		
If well produces oil or liquids,		e. Is gas actually connected? Wh	en ?	
give location of tanks.	F 17 1/6-5130-			
If this production is commingled with that to I.V. COMPLETION DATA	from any other lease or pool, give commit	ngling order number:		
Commentor Data	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
(OE DVD OT CH)	Name of Producing Formation	Top Oil/Gas Pay	Tyben Doch	
vations (DF, RKB, RT, GR, etc.)	Name of Froducing Politiation		Tubing Depth	
Perforations			Depth Casing Shoe	
	TIDING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
Hote old			Post ID-3	
			10-18-91	
			che p	
TEST DATA AND REQUES	ST FOR ALLOWARLE			
OL WELL (Test must be after r	recovery of total volume of load oil and m	us be equal to or exceed top allowable for	this depth or be for full 24 hours.)	
Late First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas ly		
	m i h	Casing Pressure	Choke Size	
Langth of Test	Tubing Pressure	Casing Freshire		
Atual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
CAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tuoting tressure (Sinde-in)	Castag Freedom (Sinat III)		
W. OPERATOR CERTIFIC	TATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSER	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above		OCT 2 A 1001		
is true and complete to the best of my knowledge and belief.		Date Approved		
- link bear		and this of	MANUT DV	
Shenadure			By ORIGINAL SIGNED BY MIKE WILLIAMS	
Separtire FRED G. JONES Printed Name - 91 505-746-6100		SUPERVISOR	SUPERVISOR DISTRICT !	
Printed Name - 91	505-746-6100	Title		
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.