1625 N. French Dr., Hobbs, NM 88240

District 11

811 South First, Artesia, NM 88210

District III 📑 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Chorny C- Revised March 23, 1	104
Revised March 23, 1 Instructions on I	999 Ack
Submit to Appropriate District 5	fice
3 00	pics

■ AMENDED REPORT

Date

5/4/99

OWNER

CAMERON OIL 6 GAS, INC Coperator name and Address P.O. BOX 1456 ROSWELL, NM 88202 Post Name Post Cole Post	040 South Pach		Fe, NM 87505 REOUES T	Γ FOR AL	LOWAB	LE AND	AUTH	ORIZAT	ΠΟΝ	I TO TRAN	— ISPORT	٦.	
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Printed Name

FRED JONES

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