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í	NO. OF COPIES RECEIVED	<b>₹</b> 2	<u> </u>	. T
	OISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE /	•	AND	24
	U.S.G.S.  LAND OFFICE	RECEIVED		
	FRANSPORTER GAS GAS	en e		1 8 1965
1.	PROPATION OFFICE			
	Operator Tenneco Oil	Company	O ARTE	. C. C. BIA, OFFICE
	Address  Box 1031, Midland, Texas			
	Reason(s) for filing (Check proper box)			
	New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas Federal Hagerty NM 0610  Casinghead Gas Condensate Effective 10-1-65		
	If change of ownership give name and address of previous owner	Leonard Oil Company	, 10th Floor Security Li	fe Bldg., Roswell, New Me
	DESCRIPTION OF WELL AND I	EASE	N. The state	Kind of Lease
	Lease Name Hagerty Federal	Well 1401	me, Including Formation shaw Grayburg West	State, Federal or Fee Federal
	Location		ne and 1980 Feet From T	<sub>The</sub> West
	Unit Letter;;		. <u>4</u> 2	County
	Line of Section 18 , Tow.			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Well is S.I. oil Well.  Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which appro-	ed copy of this form is to be sent)
	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
	If well produces oil or liquids, give location of tanks.		ing order number:	
137	If this production is commingled with COMPLETION DATA	·		Plug Back 'Same Res'v.' Diff. Res'v.
•••	Designate Type of Completio	n - (X)   Gas Well	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				. , ,
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			OIL CONSERV	ATION COMMISSION
VI	. CERTIFICATE OF COMPLIAN		OCT 1	3 1965 C
		regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	mPO	rereg
	above is true and complete to the	,	TITLE OR AND GAS	INSPECTOR
			li .	compliance with RULE 1104.

(Signature)

(Title)

(Date)

October 14, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.