BIATE OF NEW PRODUCT	OIL CONSERVA	TION DIVITON	RECEIVED 10-1-78
CIISTAINUT ION BANTA PE	P. O. DO SANTA FE, NEW		APR 2 4 1981
U.S.U.S.	REQUEST FOR	ALLOWABLE	O. C. D.
TRANSPURTER 014	AN AUTHORIZATION TO TRANSF	VD PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
PROMATION OFFICE			
Kay- Jay Oil Co.			
Star Route West Bo Reeson(s) for filing (Check proper box		0iher (Please explain)	
New Well	Change in Transporter of: Oil Dry Ca		
Change in Ownership	Casingheod Gas Conden Talmage Oil Co.		nership Eff 2-1-81
If change of ownership give name g and address of previous owner	star Route West Box 4	1 Artesia NM 883	210
DESCRIPTION OF WELL AND	LEASE	remetion / Kind of L	ease Lease N
SW Henshaw Grayberg	4. Nell No. Pool Name, Including Fe 12 W. Henshaw	Grahberg State, Fe	deral or Fee Federal NM 06
Location Unit Letter N : 660	Feet From The <u>SO</u> Lin	• and <u>1980</u> Feet Fi	om The West
	wnship 16-S Range 3	0-E , NMPM, Edd	Y Coun
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	pproved copy of this form is to be sent)
None of Authorized Transporter of Cil	or Condensate	Aldress force depress to write a	•
Name of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🗋	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When I
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Completi-	on - (X)	New Well Workover Deeper	Plug Back Same Restv. Dill. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		I <u>, ,</u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		l	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	t oil and must be equal to or exceed top a
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, g	1° + D 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 5-8-8 Chagi Der
Actual Prod. During Teet	Oil-Bble.	Water - Bbls.	Gas - MCF
	1		······································
GAS WELL Actual Frod. Tost-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-im)	Choke Size
CERTIFICATE OF COMPLIAN	 ICE		VATION DIVISION
			4 1981
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BY A disset	
	· .		DR, DISTRICT H
D. A.			i in compliance with RULE 1104. allowable for a newly drilled or deep
(Judio) (Signature)		well, this form must be acc	accordance with RULE 111.
- Runer IT	(ile)	able on new and recomplete	m must be filled out completely for side wells.
(Dote)			1, 11, 111, and VI for changes of ov spotter, or other such changes of condi- must be filmit for each bool in mul-
·		Separate Forms C-104 completed wolls.	must be filed for each pool in mul