

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY JAN 26 1960

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Forbes Lipp

Date January 22, 1960 Title General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-24- 1959 Finished drilling 1-10 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2687 to 2692 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 355 to 375 No. 3, from 2175 to 2195
No. 2, from 1945 to 1975 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	CF&I	458	Tex. Pattern	458			Surface
7"	26	8	CF&I	2258	Guide	2258			Surface
5 1/2	15.50	8	CF&I	2698	Guide				Surface
HISTORY OF THE CAS WELLS									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	458	0			
7	2258	0	Plug		20 sq. Aqua Gel
5 1/2	2688	150	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

Cable tools were used from -----0----- feet to -----2607----- feet, and from ----- feet to ----- feet

DATES

_____, 19_____ Put to producing _____, 19_____

The production for the first 24 hours was 20 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

~~Wright~~, Driller ~~Walker~~, Driller

-----~~Grissom~~-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Caliche
10	70	60	Red Bed
70	355	285	Red Shale
355	358	3	Sand
358	375	17	Anhy & Gip
375	430	55	Anhy
430	458	28	Red Shale
458	462	4	Anhy
462	500	38	Red Shale
500	520	20	Anhy & Salt
520	545	25	Anhy
545	990	445	Salt
990	1945	955	Anhy
1945	1969	24	Sand
1969	2175	206	Anhy
2175	2213	38	Anhy sandy
2213	2215	2	Anhy
2215	2232	17	Sandy anhy
2232	2258	26	Sand
2258	2440	182	Anhy
2440	2475	35	Lime
2475	2500	25	Lime brown
2500	2514	14	Lime
2514	2534	20	Lime brown
2534	2546	12	Anhy & lime
2546	2552	6	Brown lime

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2552	2560	8	Any Sandy lime
2572	2605	33	Any
2605	2617	12	lime brown sandy
2617	2635	19	lime
2635	2652	26	lime
2652	2658	6	Any
2658	2674	6	Sand shale
2674	2675	1	Any
2675	2683	8	Any & sand
2683	2687	4	Sand
2687	2692	5	Sand
2692			TD

TOPS:

Queen

Penrose

1945

2175

FORMATION RECORD

REMOVERS

SECTION RECORD

PLUGS AND ADAPTERS

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

JAN 2 1953

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