## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND LECTIVED U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER TEP 2 6 1968 GAS ď **OPERATOR** and the second PRORATION OFFICE Operator Tenneco Oil Company P. O. Box 1031 Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change from Hagerty Fed. #10 to S. W. Henshaw Premier Unit #8, Oil Dry Gas Recompletion Effective 9-1-68. Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease XXX, Federal XXXX S. W. Henshaw Premier Unit 8 Henshaw Grayburg West Location 1980 East Feet From The North Line and Feet From The Unit Letter County Line of Section 18 Township 16S Range 30E , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate N. Freeman Avartesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice. N. M. 88231 Continental Oil Company "Name of Authorized Transporter of Casinghead Gas X or Dry Gas Skelly Oil Company Is gas actually connected? Twp. R.ge. Unit If well produces oil or liquids, give location of tanks. 16S 30E ; o : 18 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Oil Well New Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas-MCF Water - Bbla. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Sr. Prod. Clerk (Title) September 25, 1968

(Date)

OIL CONSERVATION COMMISSION

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BY	V.a. Gressett	
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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.