				•	
•	NO. OF JOPIES RECEIVED				
ĺ	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C -104	
Ī	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE / -		AND	Fliective 1-1-92	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
l	LAND OFFICE			e: 	
ĺ	TRANSPORTER OIL /		(20)	· · · · · · · · · · · · · · · · · · ·	
	GAS /		(SV)	But he was the same	
	OPERATOR /				
	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	
	Operator //	Wil Comp	1	:	
	Lenneco	are comp			
	Address O O	1031. Midle	Lewas	79701	
	P. O. 1304	1001, 11 fear	Other (Please explain)		
	Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of:		e 5-29-69	
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name				
	and address of previous owner			•	
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Nar	ne, Including Formation	Kind of Lease NM 04422	
	Lease Name	emier Unt 8 Hen	n //. //	Federal ex For NM 0610	
	3W Menshaw B	emier and o rein	arcur prayment to	· · · · · · · · · · · · · · · · · · ·	
	Location	30 Arax+11	1000	- last	
	Unit Letter; ; /9 /	30 Feet From The NOYTH Lin	e and 1980 Feet From	The Water	
	10 1/C B 20 F NIMPM AND County				
	Line of Section /8, Township /65 Range 30E, NMPM, Eddy County				
	THE STATE OF THE S	TED OF OU AND NATURAL GA	s		
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which appro		
	Dane	or Condensate presting	V.O. Box 67, arte	sea, new ney 88210	
	Name of Authorized Transporter of Cas		Address (Give address to which appro		
	(N. D). Oil Pa Po Poly 1/35, Eunice, N.M. 88231			uce), N.M. 88231	
	skelly are	Unit Sec. Twp. Rge.		en	
	If well produces oil or liquids,	0 18 165 30E	yes	7-1960	
	give location of tanks.	<u> </u>	•		
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Bate Spaces				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	7001				
	Perforations			Depth Casing Shoe	
	Fellorations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	ROLL SIZE				
	-				
	TOTAL AND PROJECT D	OP ALLOWARIE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow	
V	. TEST DATA AND REQUEST FOR OIL WELL	able for this d	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		·.			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thelma Payme
Clerk General
(Title) 6-25-69

OIL CONSERVATION COMMISSION

APPROVED OIL AND GAS INSPECTOR

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.