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۲	NO. OF COPIES RECEIVED	·		
-	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
h	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
十	FILE /		AND	R Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS EIV-
 	LAND OFFICE			AS ECEIVEL
	TRANSPORTER OIL			JUL 3 1 1969
	GAS		(51)	_ 1969
	OPERATOR			18. C. S.
1.	PRORATION OFFICE			ARTERIA, OFFICE
	Operator	000 1		FIGR
	Slynes	o all con	upany.	
-	Address	1231 mill	2 - le Teelas	79701
	P.O. Park	1031, means	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	0.	
	New We!1	Oil Dry Gas	of fatiene	0 20 6
į	Recompletion Change in Ownership	Casinghead Gas X Condens	ate [(Extraction)	7-1-69
L	Change in Ownershap			00
1	If change of ownership give name and address of previous owner		from Ske	lly
**	DESCRIPTION OF WELL AND L	EASE		
	Lease Name Pagnier.	Well No. Pool Name, Including For	A I	Lease No.
	S. W. YdenshawYun	t 8 Genshaw Dr	actury W. State, Federal	NM 04422 NM 0610
	Location	(, ,)		0 1
	Unit Letter G ; 19	80 Feet From The North Line	and 1980 Feet From T	he <u>bast</u>
	Onit Letter		0.	
	Line of Section /8 Town	16-S Range 3	O-t , NMPM, Tod	Lig County
			•	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Pro 1176. To) Jan 1940 (00210
	navajo Kefg. Co.	- Lipelene Der.	Address (Give address to which approv	ned copy of this form is to be sent)
	Name of Authorized Transcorper of Cas	inghead Gas 🖂 or Dry Gas 🗔	On R. 19104 W	Ton Feel 74701
	Continental Och	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	2010 121-1
	If well produces oil or liquids,	ا ۾ سام بيا ميا	l -	7-1960
			(Mes)	1-1160
	give location of tanks.	0 18 16-5:30-E	yes!	7-7760
	give location of tanks. If this production is commingled wit	1 0 1 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	L	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	L	Plug Back Same Res'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:	
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(Signature) er R (Title) 7-36

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.