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DISTRIBUTIO	DISTRIBUTION SANTA FE		
SANTA FE			
FILE U.S.G.S.		1-	
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LAND OFFICE	LAND OFFICE		
TRANSPORTER	OIL	/_	
	GAS	1	
OPERATOR	3		
PRORATION OF			
•			

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE /	14 mm 1mm 1		AND	IATUDAL C	ve.			
	U.S.G.S.	1		ISPORT OIL AND N	IATURAL GA	42			
	LAND OFFICE	FEB 11	1971						
	TRANSPORTER OIL /								
	GAS /	U. G., C	- 3 . J s						
-	OPERATOR 3	ARTESIA, G	FFICE						
1.	PRORATION OFFICE	1	/						
	Kennedy Oil Co., Inc.								
-			w Marieo						
	BOX 131 MI ocuta, non norma								
ŀ	Reason(s) for filing (Check proper box)		Other (Please	explain)				
ļ	New Well	Change in Transpo		Change of	of ownersh	ip effective 2	2/1/71		
	Recompletion	Oil L	Dry Gas						
ì	Change in Ownership X	Casinghead Gas [Condens	sate					
'	f was a skip give name	Mammaga ()	41 Company	, P.O. Box 103	i. Malend	l. Teves			
	If change of ownership give name and address of previous owner	1emieco o	TT CORPORT	, 1 .c. 20x 20y		.,			
II.	DESCRIPTION OF WELL AND	Well No. Pool No	ime, Including Fo	rmation	Kind of Lease		Lease No.		
	Lease Name S.W. Henshaw Premier U		urg West	State, Federal	or Fee Federal	NM 0610			
	Location								
	/ G 198	Feet From The	North Line	and 1980	Feet From T	The East			
	Unit Letter;	Feet Flom Find_							
	Line of Section 18 To	ownship 16S	Range 3	OK , NMPN	4, Eddy		County		
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL GA	S Cine address	to which approx	ed copy of this form is	to be sent)		
	Name of Authorized Transporter of Of	or Condensa		Marth As	4 man				
	Navajo Refining Co., P.	ipeline Divisio	Ory Gas	Address (Give address	to which approx	New Mexico ved copy of this form is	to be sent)		
	Name of Authorized Transporter of Co	isinghedd Gas 😰 💮 o'i	Dry Gds	4th flow	of crising and	l'exas			
	Phillips Petroleum Com		wp. Rge.	Is gas actually connec					
	If well produces oil or liquids,		6S 30E	Yes	1	7-60			
	give location of tanks.				er number:				
	If this production is commingled w	ith that from any other	lease or pool,	give comminging orde	i liumber.				
IV.	COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.		
	Designate Type of Complet	ion - (X)				1			
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth	•	P.B.T.D.			
	Date Spaced								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe				
	Perforations								
		TUBING, CASING, AND CEMENTING RECORD							
					DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & TU	BING SIZE						
		EOD ALLOWADIE	(Test must he	after recovery of total vo	lume of load oil	l and must be equal to o	exceed top allow		
V	TEST DATA AND REQUEST	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (FI	ow, pump, gas l	iji, eic.)			
						Choke Size			
	Length of Test	Tubing Pressure		Casing Pressure					
				Water - Bbls.		Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.		Hator Date:					
	- ·-								
	GAS WELL	Length of Test		Bbls. Condensate/Mi	MCF	Gravity of Condense	ite		
	Actual Prod. Test-MCF/D	Land							
	Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pressure (Sh	ut-in)	Choke Size			
	Testing Method (pitot, buck pro	(1	•						
	and an account to	NCE		OIL	COMSERV	TON COMMISSI	ON		
V	I. CERTIFICATE OF COMPLIA	INCE			FEB	12 19/1			
		nd regulations of the C	completions of the Oil Conservation		T ,	1	_, 19		
	I hereby certify that the rules as Commission have been complie	d with and that the i		W. G. Gressett					
Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.			. =1	BY					
			TITLEOIL AND GAS INSPECTOR						
	$(-)^{i}$	This form is to be filed in compliance with RULE 1104.							
		Burne G		11			Hillad or deepene		
		ignature)		If this is a request for allowable for a how, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.					

(Title)

(Date)

2/1/71

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.