GTATE OF NEW MEANAY IGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVICON P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Revised 10-1-78 RECEIVED
FILE E	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		APR 2 4 1981
TRANSPORTER DIL J ORANSPORTER DA I			O. C. D. Artesia, office
Cheveration Office 1	 Co√		
Kay- Jay Oll Address Star Route We		NM 88210	
Reeson(s) for filing (Check proper box)		Other (Please esplain)	
New Well	Oil Dry Gai Casingheod Gas Conden	• Change of owne	rship Eff. 2-1-81
f change of ownership give name ad address of previous owner	Talmage Oil Co. Star Route West Box	_41_Artesia_NM_882	10
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	• Lease No
Lease Name SW Henshaw Premier U Location			<sup>al or Fee</sup> Federal NM 0610
Unit Letter & G : 198	O Feel From The North Lin		
Line of Section 18 Tow	mahip 16 S Range 30	E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S   Aidress (Give address to which appro	oved copy of this form is to be sent;
Navaio Refinery Co	ipeline Division	Artesia NM 88210 Address (Give address to which appri	oved copy of this form is to be sent)
Name of Authorized Transporter of Case Phillips Petro. Co.	lingheda Cas bi biy oui	4001 Penbrook 51.	Odessa, Tex, 7976
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. F 17 16 S 30E	Is gas actually connected? Will Yes	7-60
five location of this commingled with	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, esc.)			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
		i	ll and must be equal to or exceed top al
TEST DATA AND REQUEST F	able for this de	Producing Method (Flow, pump, gas	life etc.) 0, ted
Date First New Oil Run To Tanks	Date of Test		70-
Length of Test	Tubing Pressure	Casing Pressure	CA C
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gos-MCF
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMACF	Gravity of Condensate
Teeling Method (pitol, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED MIAT U	flesset
		BY	
		This form is to be filled i	n compliance with RULE 1104.
Publisher		If this is a request for all	iowable for a newly drilled or deep invented by a labulation of the devia
(Signature)		I see taken on the well in ac	cordance with RULE 111. must be filled out completely for al
(Tille)		able on new and recompleted	weller
(Daie)		I wate wate of Autober, of theory	It, iii, and vi for change of condi- outer, or other such change of condi- ust be filed for each pool in mul-
		Separate Forma C-104 m completed wella.	Mar na mina ini accu buar na mar